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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL						7. Unit Agreement Name	
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐						L.M.P.S.N.	
b. TYPE OF COMPLETION						8. Farm or Lease Name	
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐						Tract #15	
2. Name of Operator						9. Well No.	
Anadarko Production Co.						3	
3. Address of Operator						10. Field and Pool, or Wildcat	
P.O. Box 806 Eunice, New Mexico 88231						Langlie Mattix	
4. Location of Well							
UNIT LETTER <u>I</u> LOCATED <u>2025</u> FEET FROM THE <u>South</u> LINE AND <u>550</u> FEET FROM						12. County	
THE <u>East</u> LINE OF SEC. <u>22</u> TWP. <u>22-S</u> RGE. <u>37-E</u> NMPM						<u>Lea</u>	
1. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, KT, GR, etc.)	
12-16-1983		12-28-83		1-24-84		3337.5 GR	
19. Elev. On Ringhead		3336					
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By	
3793		3685				0-3793	
24. Producing Interval(s), of this completion - Top, Bottom, Name						25. Was Directional Survey Made	
Penrose 3436' - 3626'						Yes	
26. Type Electric and Other Logs Run						27. Was Well Cored	
Gamma-Ray Neutron, Caliper, Dual Laterlog and Density						No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
8-5/8"	24#	1104'	12-1/4"	565 sacks	-----		
5-1/2"	15.5#-17#	3792'	7-7/8"	950 sacks	-----		
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	3665'	
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
3436'-40' 3531'-33' 24-3/8" holes				DEPTH INTERVAL			
3450'-54' 3544'-46' 1-shot per foot				3436'-3626'			
3468'-70' 3564'-66'				AMOUNT AND KIND MATERIAL USED			
3502'-06' 3624'-26'				Acidized with 2800 gals. 15%			
3520'-22'				Fraced with 40,000 gallons			
				Mini-Max 111-30, 35,000 #20-40			
				58,000# - 12/20 sand			
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
1-14-84		Pumping 2-1/2" X 1-3/4" X 16' Insert				Production	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
2-2-84	24	-----		54	3.9	368	72
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
Sold						Rance Colborn	
35. List of Attachments							
Compensated Dual Speed Neutron Log							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <u>John C. English</u>				TITLE <u>Area Supervisor</u>		DATE <u>February 14, 1984</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1080'</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>1400'</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Salt <u>2510'</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2670'</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>3100'</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3400'</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	373'	373'	Caliche, Sand & Red Bed				
373'	1080'	707'	Red Beds				
1080'	1400'	320'	Anhydrite				
1400'	2510'	1110'	Salt and Anhydrite				
2510'	2670'	160'	Anhydrite and Lime				
2670'	3100'	430'	Lime and sandy Dolomite				
3100'	3400'	300'	Dolomite w/ sand stringers				
3400'	3793'	393'	Limestone				

RECEIVED
FEB 15 1984
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FEB 22 1984
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