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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

1a. TYPE OF WELL		OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Unit Agreement Name LMPSU	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIMP. RESVR. ☐ OTHER ☐		8. Farm or Lease Name Tract 13C		9. Well No. 12	
2. Name of Operator Anadarko Production Co.		3. Address of Operator		10. Field and Pool, or Wildcat Langlie Mattix - Queen	
4. Location of Well UNIT LETTER C LOCATED 110 FEET FROM THE North LINE AND 2850 FEET FROM THE West LINE OF SEC. 27 TWP. 22S RGE. 37E NMPM		12. County Lea			
15. Date Spudded 1-4-84	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.) 2-21-84	18. Elevations (DF, RKB, RT, GR, etc.) 3340.4 GR	19. Elev. Casinghead 3339	
20. Total Depth 3702	21. Plug Back T.D. 3661	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 0-3702	24. Producing Interval(s), of this completion - Top, Bottom, Name 3517-3599 Penrose	
26. Type Electric and Other Logs Run Dual Spaced Compensated Neutron Log				27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	1156	12 1/4"	600 3X	-
5 1/2"	15.5#	3702	7 7/8"	950 9X	-
29. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
				2 7/8"	3637
31. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
3517-22	3566-69		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	
3531-37	3593-99		3517 -99	Acidized w/3000 Gals 15% HCL	
3548-49			3517 -99	Fraced w/40,000 Gals UAF #3	
3554-55				Cross Linleed Gell w/L5000#20/40	
3559-61	1 SPF .4" Hole Size			& 45000 # 12/20 Sand	
33. PRODUCTION					
Date First Production 2-21-84	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping			Well Status (Prod. or Shut-in) Producing	
Date of Test 2-26-84	Hours Tested 24Hrs.	Choke Size -	Prod'n. For Test Period	Oil - Bbl. 111	Gas - MCF 29.6
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl. 163
			Oil Gravity - API (Corr.) 38.8		
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold				Test Witnessed By Kevin Davidson	
35. List of Attachments Copy of Dual Spaced Compensated Neutron Log					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED Howard D. Shickell		TITLE Field Foreman		DATE 3-12-84	

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This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1134</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>1222</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>2448</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2618</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>2818</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3382</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	376	376	Caliche, Sand, & Redbeds				
376	1134	758	Redbeds				
1134	1222	88	Anhydrite				
1222	2448	1226	Salt & Anhydrite				
2448	3382	934	Anhydrite & Lime				
3382	3702	320	Dolomite w/sand Stringers				

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