

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P O BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. Title Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR RE-DRILL OR TO ABANDON A DIFFERENT RESERVOIR OR USE APPROPRIATION FOR PERMIT TO DRILL A WELL OR PRODUCE OIL)

OIL WELL ☒ GAS WELL ☐ OTHER ☐
7. Name of Operator
Anadarko Production Co.
8. Address of Operator
Box 806 Eunice, N.M. 88231
9. Location of Well
UNIT LETTER F 1425 FEET FROM THE North LINE AND 1425 FEET FROM
THE West LINE, SECTION 34 TOWNSHIP 22-S RANGE 37-E

6. Lease Agreement Issue
L.M.P.S.U.
8. Name of Lease Issue
Tract 21
9. Well No.
#9
10. Right and Priority, or Wildcat
Langlie Mattix

11. Elevation (Show whether DF, RI, GR, etc.)
3331 GR
12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☒	
		OTHER Surface Pipe ☐	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Moved in rigged up rotary tools. Spudded 12 $\frac{1}{4}$ " hole at 8:45 P.M. 1-15-84
- Drilled 12 $\frac{1}{4}$ " hole to 1160' at 10:00.A.M. 1-17-84
- Ran 28 joints (1150') 8 5/8", 24#, K-55, ST&C, R-3' new casing with guide shoe and insert float. Shoe set at 1158' Kelly bushing.
- Rigged up Halliburton and cemented with 400 sacks cement, class "C" with 4% gel, 1/4" flocele and 2% CaCL. Followed with 200 sacks Class "C" cement with 2% CaCL. Circulated 70 sacks to pit. Plug down at 6:45 P.M. 1-17-84
- Waited on cement for 14 hours.

14. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Howard D. Zuckert TITLE Field Foreman DATE February 9, 1984

APPROVED BY ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT SUPERVISOR
DATE

FEB 15 1984

RECEIVED

FEB 14 1984

G.C.C.
HOBBS C. 11-7

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NEW MEXICO OIL CONSERVATION COMMISSION

30-025-28461
Form C-101
Revised 1-1-65

5A. Indicate Type of Lease	
STATE ☐	FEE ☒
6. State Oil & Gas Lease No.	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name <i>Penrose</i>	
b. Type of Well OIL WELL ☒ GAS WELL ☐ OTHER ☐		7. Unit Agreement Name <i>Langlie Mattix Sand Un</i>	
DRILL ☒ DEEPEN ☐ PLUG BACK ☐		8. Firm or Lease Name	
SINGLE ZONE ☒ MULTIPLE ZONE ☐		Tract 21	
2. Name of Operator		9. Well No.	
<i>Anadarko Production Company</i>		9	
3. Address of Operator		10. Field and Pool, or Wildcat	
<i>P.O. Box 806 Eunice, New Mexico 88231</i>		<i>Langlie Mattix</i>	
4. Location of Well		12. County	
UNIT LETTER <i>F</i> LOCATED <i>1425</i> FEET FROM THE <i>North</i> LINE		<i>Lea</i>	
AND <i>1425</i> FEET FROM THE <i>West</i> LINE OF SEC. <i>34</i> TWP. <i>22S</i> RGE. <i>37E</i> NMPM			
19. Proposed Depth		19A. Formation	
<i>3800'</i>		<i>Penrose</i>	
20. Rotary or C.T.		<i>Rotary Tools</i>	
21. Operations (Show whether DE, RT, etc.)		22. Approx. Date Work will start	
<i>3331'</i>		<i>12-15-83</i>	
21A. Kind & Status Plug, Bond		21B. Drilling Contractor	
<i>Blanket</i>		<i>-</i>	

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/4"	8-5/8"	24#	1200'		Circ
7-7/8"	5 1/2"	15.5#	3800'		900'

1. MI & RU Rotary Tools. Drill 12 1/4" hole to 1200' or Top of Anhydrite. Run 8-5/8" csg. Use sufficient cement to circ.
2. Drill 7-7/8" hole to 3800'. Run 5 1/2" csg. Use sufficient cement to bring TOC to approx. 900'.
3. Complete as Penrose producer.
4. POP.

* Note: BOP will be used after running 8-5/8" csg.

APPROVAL VALID FOR 180 DAYS
PERMIT EXPIRES 6/6/84
UNLESS DRILLING UNDERWAY

NSL-1772

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed by: *Jerry Sexton* Title *Area Supervisor* Date *October 31, 1983*

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

DEC 6 1983