

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. <u>30-025-28476</u>
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Parks "A"
8. Well No. 10
9. Pool name or Wildcat Blinebry

WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____					
b. Type of Completion: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DIPP RESVR <input checked="" type="checkbox"/> OTHER _____					
2. Name of Operator John H. Hendrix Corporation					
3. Address of Operator 223 W. Wall, Suite 525, Midland, TX 79701					
4. Well Location Unit Letter <u>K</u> : <u>2130</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>West</u> Line Section <u>14</u> Township <u>22-S</u> Range <u>37-E</u> NMPM <u>Lea</u> County					
10. Date Spudded	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.) 6/10/89	13. Elevations (DF & RKB, RT, GR, etc.) 3337' Gr	14. Elev. Casinghead	
15. Total Depth 7480'	16. Plug Back T.D. 6609'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 5366 - 5794' Blinebry					20. Was Directional Survey Made
21. Type Electric and Other Logs Run Cement Bond Log					22. Was Well Cored

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1100'	12-1/4"	385 sx.	
5-1/2"	15.5#	7480'	7-7/8"	170 sx. Lite &	
				375 sx. Class H	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	5322'	5322'
26. Perforation record (interval, size, and number) 5366 - 5794' - 21 shots				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 5366-5794' AMOUNT AND KIND MATERIAL USED 3500 gals. acid.			

28. PRODUCTION

Date First Production 6/10/89		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Prod.	
Date of Test 6/19/89	Hours Tested 24	Choke Size 18/64"	Prod'n For Test Period	Oil - Bbl. 10	Gas - MCF 160	Water - Bbl. 10	Gas - Oil Ratio 16000
Flow Tubing Press. 100	Casing Pressure Pkr.	Calculated 24-Hour Rate	Oil - Bbl. 10	Gas - MCF 160	Water - Bbl. 10	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By R. H. Westbrook	

30. List Attachments
Form 104

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Ronnie H. Westbrook Printed Name Ronnie H. Westbrook Title Vice-Pres. Date 6/21/89