

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - II" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Samedan Oil Corporation	8. Farm or Lease Name Parks "A"
3. Address of Operator 10 Desta Drive, Suite 240 East, Midland, Texas, 79705	9. Well No. 10
4. Location of Well UNIT LETTER <u>K</u> <u>2130</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>14</u> TOWNSHIP <u>22-S</u> RANGE <u>37-E</u> N.M.P.M.	10. Field and Pool, or Wildcat Wantz (Abo)
15. Elevation (Show whether DF, KT, GR, etc.) 3337.1 GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☒
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

RU NL McCullough and run Temp. Surv. to locate water flow between 8-5/8" surface casing and 5 1/2" production casing. Set Baker Model "C" RBP on WL 100' below lowest indicated water flow and dump 20' sand on top. RU McCullough and perf 4 squeeze holes phased 360 degrees at lowest indicated water flow interval. Run cement retainer on WL and set 10' above perfs. Pressure test casing and retainer to 500 psi. Squeeze perfs to bring cement to 800' from surface plus 50% excess (Class "C" neat). Dump 2-5 sx on top of retainer. TOH with tubing and WOC. Pressure test casing to 500 psi. Drill out retainer and cement to 5' below squeeze perfs. Test casing to 500 psi. Circ hole clean and circulate sand off RBP. Retrieve BP and put well back on pump.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature]TITLE Division Production ClerkDATE 9/13/85

ORIGINAL SIGNED BY JERRY SEXTON

DISTRICT SUPERVISOR

APPROVED BY _____

TITLE _____

DATE SEP 17 1985

CONDITIONS OF APPROVAL, IF ANY: