

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☐	Fed ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Unit Agreement Name	
b. TYPE OF COMPLETION		NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		8. Farm or Lease Name Parks "A"	
2. Name of Operator Samedan Oil Corporation				9. Well No. E 10	
3. Address of Operator 600 N. Marienfeld, Suite 320, Midland, Texas, 79701				10. Field and Pool, or Wildcat Wantz (Abo)	
4. Location of Well					
UNIT LETTER <u>K</u> LOCATED <u>2130</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>14</u> TWP. <u>22-S</u> RGE. <u>37-E</u> NMPM				12. County Lea	
15. Date Spudded 12-13-83		16. Date T.D. Reached 1-9-84		17. Date Compl. (Ready to Prod.) 1-15-84	
18. Elevations (DF, RKB, RT, GR, etc.) 3337.1 GR		19. Elev. Casinghead			
20. Total Depth 7480'		21. Plug Back T.D.		22. If Multiple Compl., How Many	
23. Intervals Drilled By A11		Rotary Tools		Cable Tools	
24. Producing Interval(s), of this completion - Top, Bottom, Name 6709' - 7182' Wantz (Abo)				25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run CCL-GR				27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT LB./FT.		DEPTH SET	
8-5/8"		24#		1100'	
5 1/2"		15.5#		7480'	
HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
12 1/4"		385 sx Lite, 190 sx Cl. C			
7-7/8"		170 sx Pacesetter Lite & 375 sx Class "H"			
29. LINER RECORD			30. TUBING RECORD		
SIZE		TOP		BOTTOM	
SACKS CEMENT		SCREEN		SIZE	
				2-7/8"	
DEPTH SET		PACKER SET			
6500		6500			
31. Perforation Record (Interval, size and number) 6709'-7182' - various intervals Total of 27 holes			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
DEPTH INTERVAL			AMOUNT AND KIND MATERIAL USED		
6709'-7182'			2500 gal 15% NE HCL		
33. PRODUCTION					
Date First Production 1-15-84		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Prod.
Date of Test 1-23-84		Hours Tested 24		Choke Size 24/64"	
Prod'n. For Test Period		Oil - Bbl. 90		Gas - MCF 200	
Water - Bbl. 30		Gas - Oil Ratio 2222			
Flow Tubing Press. 50-75		Casing Pressure None		Calculated 24-Hour Rate	
Oil - Bbl. 90		Gas - MCF 200		Water - Bbl. 30	
Oil Gravity - API (Corr.) 40					
34. Disposition of Gas (Sold, used for fuel, vented, etc.)				Test Witnessed By	
35. List of Attachments					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED <u>[Signature]</u>		TITLE <u>Division Clerk</u>		DATE <u>1-26-84</u>	

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by a copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico

Southeastern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Aloka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qizle
T. Gilesta	T. McKee	T. Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. T.
T. Blinberry	T. Gr. Wash	T. Morrison	T. T.
T. Tubb	T. Granite	T. Todillo	T. T.
T. Drinkard	T. Delaware Sand	T. Enxada	T. T.
T. Abo	T. Bone Springs	T. Wingate	T. T.
T. Wolfcamp	T. T.	T. Chinle	T. T.
T. Penn.	T. T.	T. Permian	T. T.
T. Cisco (Bough C)	T. T.	T. Penn. "A"	T. T.

OIL OR GAS SANDS OR ZONES

No. 1, from	to	No. 4, from	to
No. 2, from	to	No. 5, from	to
No. 3, from	to	No. 6, from	to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	feet
No. 2, from	to	feet
No. 3, from	to	feet
No. 4, from	to	feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation
0	1100'	1100'	Red Bed
1100'	1290'	1290'	Anhydrite
1290'	2390'	1100'	Anhydrite & Lime
2390'	2945'	555'	Anhydrite
2945'	3390'	445'	Lime
3390'	4493'	1093'	Anhydrite
4493'	4975'	482'	Anhydrite & Lime
4975'	5755'	780'	Lime & Dolomite
5755'	5875'	120'	Lime
5875'	5970'	95'	Dolomite & Lime
5970'	6180'	210'	Dolomite
0	295'	295'	Dolomite & Lime
295'	317'	22'	Dolomite
317'	6792'	6475'	Dolomite
6792'	6922'	230'	Lime
6922'	7125'	203'	Dolomite
7125'	7260'	135'	Dolomite, Lime, & Chert
7260'	7305'	45'	Dolomite, Lime, & Granite Wash
7305'	7480'	175'	Granite Wash