

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Samedan Oil Corporation

Address
600 N. Marienfeld, Suite 320, Midland, Texas, 79701

Reason(s) for filing (Check proper box)

New Well	☒	Change in Transporter of:	
Completion	☐	Oil	☐
Change in Ownership	☐	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

Other (Please explain)

Change of ownership give name
Address of previous owner

DESCRIPTION OF WELL AND LEASE

Well Name Parks "A"	Well No. 10	Pool Name, Including Formation Wantz (Abo)	Kind of Lease State, Federal or Fee	Fee	Lease No.
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Unit Letter K	: 2130	Feet From The	South	Line and	1980	Feet From The	West
Line of Section	14	T. Township	22-S	Range	37-E	NMPM,	Lea
							County

SIGNATURE OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Western Oil Transportation Co., Inc.	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1183, Houston, Texas, 77001					
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Getty Oil Co.	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1137, Eunice, New Mexico					
Well produces oil or liquids, Location of tanks.	Unit P	Sec. 14	Twp. 22S	Rge. 37E	Is gas actually connected? Yes	When 1-23-84

If production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
	X		X					
Date Spudded 12-13-83	Date Compl. Ready to Prod. 1-15-84	Total Depth 7480'	P.B.T.D.					
Productions (DF, RKB, RT, GR, etc.) 3337.1 GR	Name of Producing Formation Wantz (Abo)	Top Oil/Gas Pay 6709'	Tubing Depth 6500'					
Productions 6709' - 7182'			Depth Casing Shoe 7480'					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8-5/8"	1100'	385 sx Lite, 190 sx Cl. C
7-7/8"	5 1/2"	7480'	170 sx Pacesetter Lite & 375 sx Class "H"
	2-7/8"	6500'	

TEST DATA AND REQUEST FOR ALLOWABLE
WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

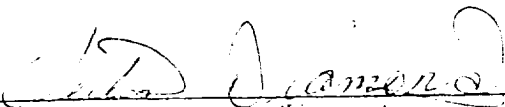
First New Oil Run To Tanks 1-15-84	Date of Test 1-23-84	Producing Method (Flow, pump, gas lift, etc.) Flowing
Length of Test 24 hrs	Tubing Pressure 50-75	Casing Pressure None
Oil Prod. During Test 90	Oil-Bbls. 90	Water-Bbls. 30
		Gas-MCF 200

WELL

Oil Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Flowing Method (prior, back pr.)	Tubing Pressure (shot-in)	Casing Pressure (shot-in)	Chore Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.


(Signature)
Division Clerk
(Title)
1-26-84
(Date)

OIL CONSERVATION DIVISION

APPROVED **FEB 1 1984**, 19
BY **JERRY SEXTON**
DISTRICT I SUPERVISOR
TITLE

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All portions of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition.
Separate Form C-104 must be filed for each pool in multiple completed wells.