

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

LAND OFFICE									
TRANSPORTER	OIL								
	GAS								
OPERATOR									
PRODUCTION OFFICE									

Operator
Hanson Operating Company, Inc.

Address
P. O. Box 1515, Roswell, New Mexico 88202-1515

Reason(s) for filing (Check proper box)				Other (Please explain)	
New Well	☐	Change in Transporter of:			
Recompletion	☒	Oil	☐	Dry Gas	☐
Change in Ownership	☐	Casinghead Gas	☐	Condensate	☐

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Max Gutman	Well No. 8	Pool Name, including Formation Wantz Granite Wash	Kind of Lease State, Federal or Fee	Fee	Leas
Location					
Unit Letter	E	Feet From The	North	Line and	560
		Feet From The	West		
Line of Section	19	Township	22S	Range	38E
				NMPM	Lea

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Permian SCURLOCK PERMIAN CORP EFF 9-1-91	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1183, Houston, Texas 77001
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Warren Petroleum Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1589, Tulsa, Oklahoma 74102
If well produces oil or liquids, give location of tanks.	Unit : K Sec. : 19 Twp. : 22S Rge. : 38E
Is gas actually connected?	When : 01/25/84

If this production is commingled with that from any other lease or pool, give commingling order number: **DHC #707**

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff.
	X							
Date Spudded 11/29/83	Date Compl. Ready to Prod. 01/06/84	Total Depth 7500'		P.B.T.D. 7500'				
Elevations (DF, RKB, RT, CR, etc.) 3330.6' GR	Name of Producing Formation Wantz Granite Wash	Top Oil/Gas Pay 7475'		Tubing Depth 6014'				
Perforations 7562-7475'				Depth Casing Shoe				

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2"	13-3/8"	350'	350 sx, circ to surf
12-1/4"	8-5/8"	2468'	1300 sx, 188 circ to su
7-7/8"	5-1/2"	7500'	1455 sx, 100 circ to su
	2-3/8"	6014'	

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

Date First New Oil Run To Tanks	Date of Test 11/28/88	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hrs.	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls. 21	Water - Bbls. 3	Gas - MCF 83 3952/1
(Blinebry - 29		12	230 7931/1)

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (flow, back pr.)	Tubing Pressure (Start-In)	Casing Pressure (Start-In)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature) Production Analyst 12/13/88	OIL CONSERVATION COMMISSION DEC 15 1988 APPROVED _____, 19____ BY Paul Kautz Geologist TITLE _____ This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the data tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for a well on now and recompleted wells. Fill out only Sections I, II, III, and VI for changes of well name or number or transporter or other such change of cond
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of Dec 14, 1988
HOBBS OFFICE

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DEC 14 1988

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