



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION
HOBBS DISTRICT OFFICE

GARREY CARRUTHERS
GOVERNOR

9-15-88

POST OFFICE BOX 1980
HOBBS, NEW MEXICO 88241-1980
(505) 393-6161

DHC-707

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

RE: Proposed:

MC _____
DHC X _____
NSL _____
NSP _____
SWD _____
WFX _____
PMX _____

Gentlemen:

I have examined the application for the:

Hanson Operating Co Inc. May Gutzman #8-E 19-22-38
Operator Lease & Well No. Unit S-T-R

and my recommendations are as follows:

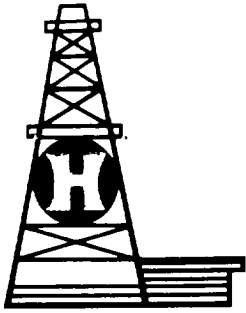
OK

Yours very truly,

Jerry Sexton

Jerry Sexton
Supervisor, District 1

/ed



P.O. BOX 1515

ROSWELL, NEW MEXICO 88202-1515

PHONE AC 505-622-7330

August 8, 1988

Mr. David Catanach
New Mexico Oil Conservation Commission
Post Office Box 2088
Santa Fe, New Mexico 87501

Re: MAX GUTMAN #8 WELL
Unit E, Sec. 19, T.22S, R.38E
Lea County, New Mexico

Dear Mr. Catanach:

Your administrative approval is requested to permit down-hole commingling of marginal Granite Wash production with the current Blinebry production, within the same wellbore on the above captioned well, pursuant to the provisions of statewide Rule 303-C-2.

There is no evidence of fluid incompatibility and Hanson Operating Company, Inc. does not expect any reservoir damage or waste occurring due to the commingling of this well. Ownership in the pools are common and correlative rights will not be violated. Down-hole commingling will allow the recovery of additional hydrocarbons from this well. Both zones of interest are unable to flow and will have to be artificially lifted.

The subject well was drilled and completed in the Granite Wash zone on January 7, 1984. On February 8, 1988, the Granite Wash zone was temporarily abandoned and the Blinebry zone was put onto production on February 24, 1988.

Attached please find pertinent data regarding this application as outlined in Rule 303-C-2. If further information is needed, please feel free to contact myself.

Very truly yours,

HANSON OPERATING COMPANY, INC.

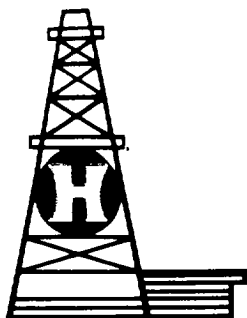
David Sweeney
Drilling & Production Superintendent

DS/sl
Attachment

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P.O. BOX 1515

ROSWELL NEW MEXICO 88202-1515

PHONE AC 505-622-7330

August 8, 1988

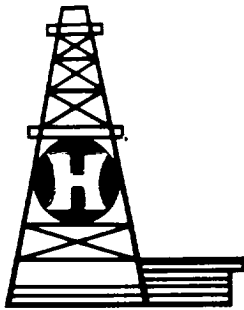
RULE 303-C-2 INFORMATION

- (A) Hanson Operating Company, Inc.
Post Office Box 1515
Roswell, New Mexico 88202-1515
- (B) Max Gutman Well #8
Unit E, Sec. 19, T.22S, R.38E
Granite Wash-Blinebry
Lea County, New Mexico
- (C) Acreage Plat is attached.
- (D) Current C-116's are attached.
- (E) The above captioned well was completed in the Granite Wash zone on January 7, 1984. The well was producing at 21 BO, 6 BW and 27 MCFs Gas before it was T.A. The Blinebry zone was then perforated, tested and put onto production on February 24, 1988. The well was producing 88 BO, 126 BLW and 400 MCFs Gas. It is currently producing 26 BO, 12 BW and 230 MCFs Gas. Attached are the decline curves for both zones. Also, a Well History Report and cumulative production report are attached.
- (F) Bottom Hole Pressure:
Granite Wash: 1900 psi
Blinebry: 712 psi

* Estimates based on most recent available average DHP data within vicinity of well.
- (G) Fluid Characteristics:

There is no evidence of fluid incompatibility. Hanson Operating Company, Inc. has down-hole commingling production in Wells #1,2,4,5,7 and #9 and have had no evidence of this.
- (H) Value of Commingled Fluids:

	BOPD	API GRAVITY	\$/BBL	REV/DAY
Granite Wash Oil	20	39.2	16.18	323.60
Blinebry Oil	26	34.6	16.18	420.68
TOTAL	46			\$744.28
COMMINGLED	46	36.9	16.18	\$744.28



P.O BOX 1515

ROSWELL NEW MEXICO 88202-1515

PHONE AC 505-622-7330

RULE 303-C-2 INFORMATION (continued):

(I) Formula for Allocation:

Based on well test, allocation of the two zones should be as follows:

	BOPD		TOTAL COMMINGLED PROD.		PERCENT
Granite Wash Oil	20	÷	46	=	43%
Blinebry Oil	26	÷	46	=	57%
Granite Wash Gas	83	÷	313	=	27%
Blinebry Gas	230	÷	313	=	73%

(J) All offset operators have been notified with a copy of the attached information:

Texaco Producing
Post Office Box 3109
Midland, Texas 79705

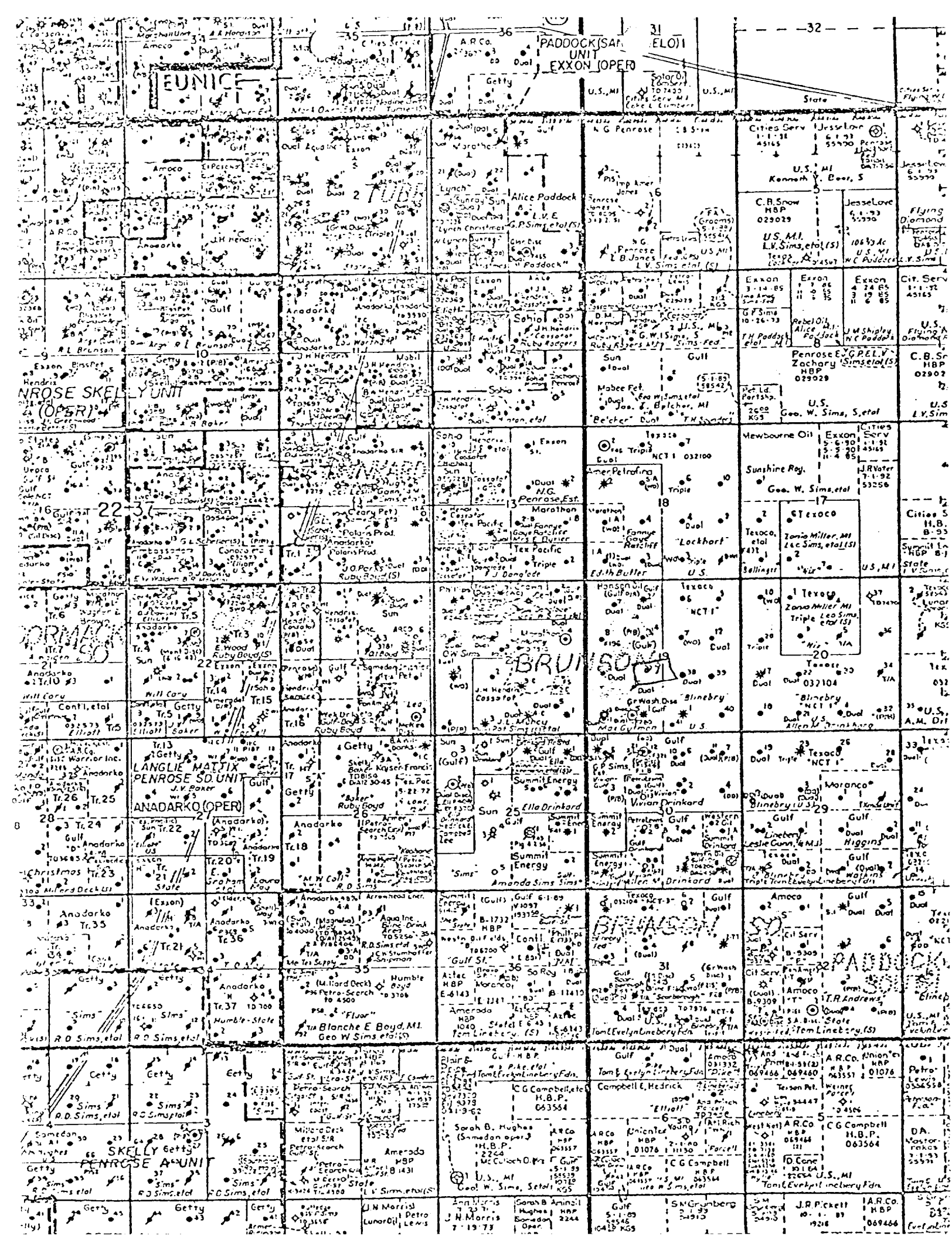
Marathon Oil Company
Post Office Box 552
Midland, Texas 79702

Chevron U.S.A. Inc.
Post Office Box 670
Hobbs, New Mexico 88240

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NEW MEXICO OIL CONSERVATION COMMISSION
GAS-OIL RATIO TESTS

C-116
Revised 1-1-65

Operator		Pool			County										
Hanson Operating Company, Inc.		Granite Wash			Lea										
Address		P. O. Box 1515, Roswell, New Mexico 88202-1515		TYPE OF TEST - (X)		SCHEDULED ☐ SPECIAL ☒									
LEASE NAME		WELL NO.	LOCATION			DATE OF TEST	CHOKE SIZE	TBG. PRESS.	DAILY ALLOWABLE	LENGTH OF TEST HOURS	PRODUCTION DURING TEST			GAS - OIL RATIO CU. FT./BBL	
			U	S	T						R	WATER BBL'S	GRAV. OIL BBL'S		GAS M.C.F.
Max Gutman		8	E	19	22S	38E	02/06/88	P	0	24	3	39.2	20	83	4150/1

No well will be assigned an allowable greater than the amount of oil produced on the official test.
During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Commission.
Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.
Report casing pressure in lieu of tubing pressure for any well producing through casing.
Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Commission in accordance with Rule 301 and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Barbara G. Haddock
(Signature)
Production Analyst
(Title)
08/08/88
(Date)

C-116
Revised 1-1-65

No well will be assigned an allowable greater than the amount of oil produced on the official test.

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Commission.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

Well original and one copy of this report to the district office of the New Mexico Oil Conservation Commission in accordance with Rule 30i and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Conrada F. Hoagberg
(Signature)

Production Analyst

08/08/88

(Date)

GAS-OIL RATIO TESTS

C-116
Revised 1-1-85

Operator

Hanson Operating Company, Inc.

Pool

Blineberry

County

Ida

Address

P. O. Box 1515, Roswell, New Mexico 86202-1515

TYPE OF TEST - (X)

Scheduled ☐

Completion ☒

Special ☐

LEASE NAME	WELL NO.	LOCATION			DATE OF TEST	CHOKE SIZE	TBG. PRESS.	DAILY ALLOWABLE	LENGTH OF TEST HOURS	PROD. DURING TEST				GAS - OIL RATIO CU.FT./RRL
		U	S	T	R					WATER BBL'S.	GRAV. OIL BBL'S.	OIL BBL'S.	GAS M.C.F.	
Max Gutman	8	E	19	22S	38E	03/21/88	P	88	24	20	39.4	60	400	6667/1

No well will be assigned an allowable greater than the amount of oil produced on the official test.

During knee-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowable when authorized by the Commission.

Gas volume must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Commission in accordance with Rule 301 and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Stewart G. Haggard
(Signature)

Production Analyst

(Title)

03/22/88

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STATE	
LE	
S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Revised 10-88

5a. Indicate Type of Lease	
State ☐	Fee ☐
5. State Oil & Gas Lease No. N/A	
7. Unit Agreement Name N/A	
8. Farm or Lease Name Max Gutman	
9. Well No. 8	
10. Field and Pool, or Wildcat Blinebry	

TYPE OF WELL	
OIL WELL ☒	GAS WELL ☐ DRY ☐ OTHER ☐
TYPE OF COMPLETION	
NEW WELL ☐ WORK OVER ☒ DEEPEN ☐	PLUG BACK ☒ DIFF. RESVM. ☒ OTHER ☐
Name of Operator: Hanson Operating Company, Inc.	
Address of Operator: Post Office-Box 1515, Roswell, New Mexico 88202-1515	
Location of Well:	

NIT LETTER E LOCATED 1980 FEET FROM THE North LINE AND 560 FEET FROM

NE West	LINE OF SEC. <u>19</u>	TWP. <u>22S.</u>	RGE. <u>38E.</u>	NMPM
5. Date Spudded <u>11/29/83</u>	16. Date T.D. Reached <u>12/18/83</u>	17. Date Compl. (Ready to Prod.) <u>02/24/88</u>	18. Elevations (DF, RKB, RT, GR, etc.) <u>3330.6 GR</u>	19. Elev. Casinghead <u>3330.6</u>
20. Total Depth <u>5120'</u>	21. Plug Back T.D. <u>6120</u>	22. If Multiple Compl., How Many <u>N/A</u>	23. Intervals Drilled By <u>Rotary Tools</u>	Cable Tools <u>N/A</u>
24. Producing Interval(s), of this completion - Top, Bottom, Name <u>5579-5766' Middle Blinebry</u> <u>5856-5971' Lower Blinebry</u>				25. Was Directional Sur Made <u>No</u>
26. Type Electric and Other Logs Run <u>N/A</u>				27. Was Well Cored <u>No</u>

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	42#	350'	17-1/2	375 sx, circ to surf	
8-5/8	24#	2468'	12-1/4	1300 sx; 188 sx circ to pit	
5-1/2	20 & 17#	7500'	7-7/8	1455 sx; 100 sx circ to pit	

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	5979'	

31. Perforation Record (interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
5856-5971	15-holes	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USE
5579-5766	22 holes	5856-5971	2000 gal 15% NEFE; frac w/ 20,000 gal gelled wtr & 39,000# 20/40 sd.
		5579-5766	2000 gal 15% NEFE; frac w/ 50,000 gal gelled wtr & 100,000# 20/40 sd.

3. Date First Production <u>02/24/88</u>		Production Method (Flowing, gas lift, pumping - Size and type pump) <u>Pumping 2" x 1-1/2" x 16' RHBC</u>				Well Status (Prod. or Shut-in) <u>Producing</u>	
Date of Test <u>02/29/88</u>	Hours Tested <u>24</u>	Choke Size <u>88</u>	Prod'n. For Test Period <u>400</u>	Oil - Ebl. <u>126 BLW</u>	Gas - MCF <u>4545/1</u>	Water - Bbl. <u>38.2</u>	Gas - Oil Ratio <u>38.2</u>
Flow Tubing Press. <u>---</u>	Casing Pressure <u>---</u>	Calculated 24-Hour Rate <u>---</u>	Oil - Bbl. <u>88</u>	Gas - MCF <u>400</u>	Water - Bbl. <u>126 BLW</u>	Oil Gravity - API (Corr.) <u>38.2</u>	

4. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

Test Witnessed By
David Sweeney

5. List of Attachments

6. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED David Sweeney TITLE Drlg & Prod Superintendent DATE 03/03/88
03/10/88 - C. to petros, C. - John Shannon, C. - Joe, C. - Robbie Jo.

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any well deepened well. It shall be accompanied by a copy of all electrical and radio-activity logs of the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Arby _____ 1160	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2536	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 3359	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 3710	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 3928	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____ 5102	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____ 5131	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____ 5484	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____ 6040	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____ 6266	T. Delaware Sand _____	T. Entrada _____	T. _____
T. WASH GR. WASH 7360	T. Bone Springs _____	T. Wingate _____	T. _____
T. XXXXXX GRANITE 7406	T. _____	T. Chinle _____	T. _____
T. XXX TD 7500	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	_____ feet
No. 2, from _____ to _____	_____ feet
No. 3, from _____ to _____	_____ feet
No. 4, from _____ to _____	_____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Surf	1160	1160	Sand & Red Beds				
1160	1250	90	Anhydrite				
1250	2440	1190	Salt				
2440	2540	100	Dolomite				
2540	3359	819	Anhydrite, Dolomite & Sand				
3359	3928	569	Sand & Dolomite				
3928	7360	3432	Dolomite w/Shale stringers				
7360	7406	46	Granite Wash				
7406	7500	94	Granite				
	TD						

MAR 8 - 1988
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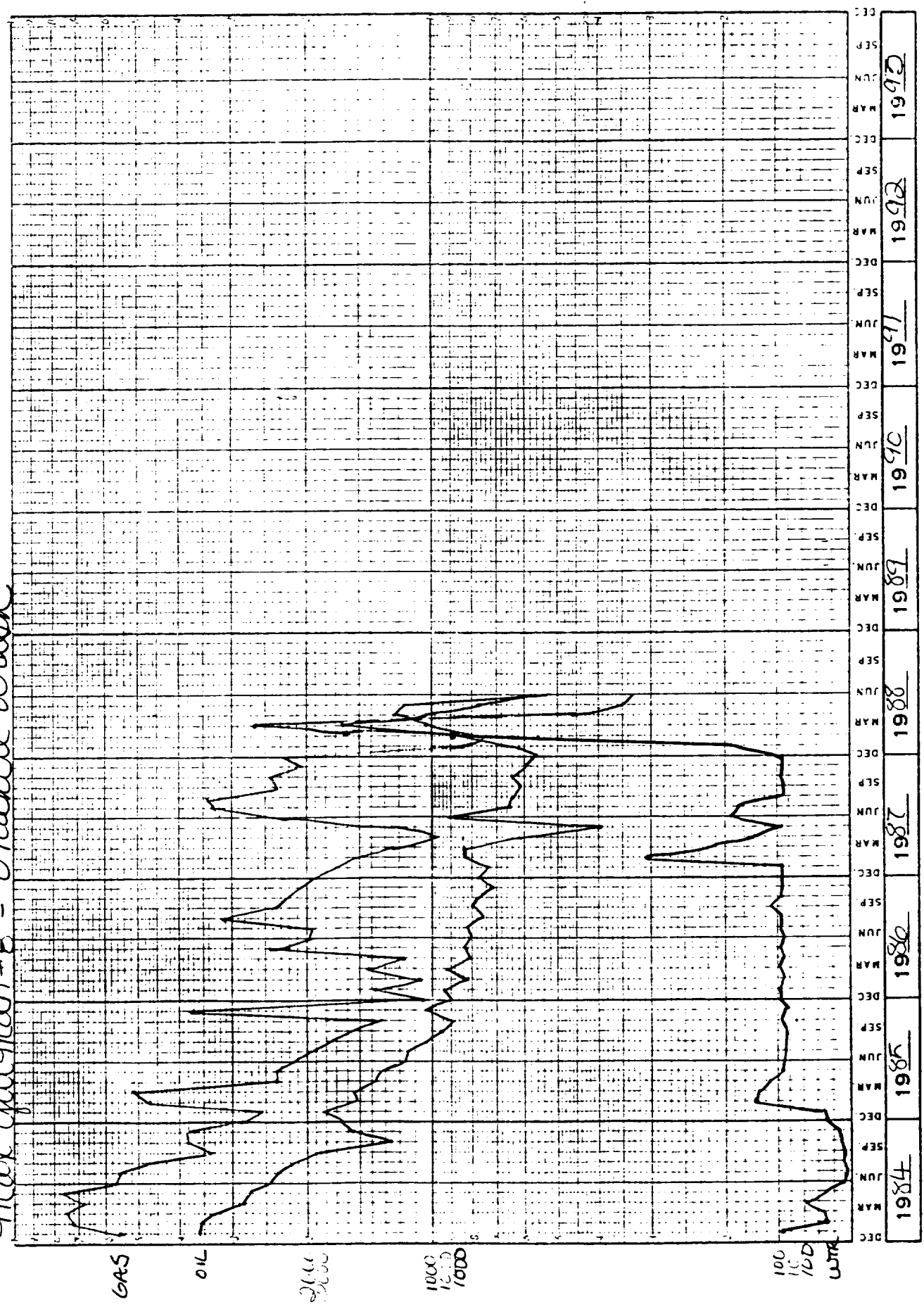
SEP 14 1988

CCO

HOBBS OFFICE

- oil
- gas
- water

Max Gutzman #8 - Granite Wash



OPERATOR: HANSON OPERATING CO., INC. LEASE: 110040121121
FIELD: GRANITE 1 WASH
LOCATION:
COUNTY & STATE:

#

HOC W.I.
Net Lse Int.
HOC Net Int.

Date	Monthly Oil (Bbls.)	Cumulative Oil (Bbls.)	Monthly Gas (MCF)	Cumulative Gas (MCF)	Monthly Water (Bbls.)	Monthly GOR
1988						
Jan.	636	62523	845	36027	186	
Feb.	872	63395	722	36749	894	
Mar.	1633	65028	10153	46902	2649	
Apr.	1007	66035	12360	59262	460	
May	766	66801	11852	71114	348	
June	579	67380	5362	76476	330	
July						
Aug.						
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Oct.						
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Sep.						
Oct.						
Nov.						
Dec.						

OPERATOR: HANSON OPEATING CO., INC. LEASE: MAX GUTMAN #8
 FIELD: WANTZ GRANT, WASH.
 LOCATION: SW $\frac{1}{4}$, NW $\frac{1}{4}$ SEC 19, T.22S, R.38E
 COUNTY & STATE: LEA COUNTY, NEW MEXICO

Ser. No.
 HOC W.I.
 Net Lse Int.
 HOC Net Int.

Date		Monthly Oil (Bbls.)	Cumulative Oil (Bbls.)	Monthly Gas (MCF)	Cumulative Gas (MCF)	Monthly Water (Bbls.)		Monthl GOR
Jan.	1984	3591	3591	5557	5557	93		
Feb.		2558	7149	7323	12780	29		
Mar.		3228	10477	7484	20264	31		
Apr.		2835	13313	6708	26974	60		
May		2720	16033	7694	34668	31		
June		2423	18456	5649	40317	15		
July		2363	20819	5508	45825	8		
Aug.		2171	22990	4738	50563	10		
Sep.		1847	24837	3365	53928	10		
Oct.		1279	26116	3810	57738	11		
Nov.		1581	27697	3843	61581	15		
Dec.		1675	29372	2817	64398	30		
		21354		44398		343		
Jan.	1985	1807	31179	2524	66922	32		
Feb.		1507	32686	2107	71699	140		
Mar.		1547	34233	5125	76824	137		
Apr.		1393	35626	2340	79164	119		
May		1344	36970	2347	81511	92		
June		1154	38124	2116	83627	70		
July		1140	39264	1951	85578	86		
Aug.		1016	40280	1749	87327	85		
Sep.		956	41236	1533	88860	83		
Oct.		896	42132	1305	90165	86		
Nov.		1023	43155	3747	93912	84		
Dec.		899	44054	1056	94968	93		
Jan.	1986	941	45009	1398	96366	93		
Feb.		811	45820	1079	97445	87		
Mar.		929	46749	1424	98869	93		
Apr.		813	47562	1190	100059	90		
May		839	48401	2412	102471	93		
June		805	49206	1984	104455	90		
July		809	50015	1920	106375	93		
Aug.								
Sep.		790	51565	2396	111882	112		
Oct.		786	52351	2245	114127	93		
Nov.		716	53067	2261	116388	90		
Dec.		777	53844	1915	118303	95		
Jan.	1987	720	54574	1533	119836	90		
Feb.		544	55118	1530	13514	367		
Mar.		745	55863	2223	157369	310		
Apr.		617	56480	979	15721	150		
May		399	56879	1267	16988	93		
June		406	57285	2210	19198	184		
July		653	57938	3334	22532	165		
Aug.		643	58581	2474	24006	93		
Sep.		617	59198	2366	26372	90		
Oct.		641	59839	2426	30798	93		
Nov.		589	60428	2087	32885	90		
Dec.		561	60989	2297	35182	93		

OPERATOR: HANSON OPERATING CO., INC. LEASE: MAX GUTMAN
 FIELD: BLINEBRY
 LOCATION: SEC. 19
 COUNTY & STATE: LEA CO., NEW MEXICO

Ser. No. FEE
 HOC W.I. 31.25%
 Net Use Int. 78.125%
 HOC Net Int. 24.414%

Date		Monthly Oil (Bbls.)	Cumulative Oil (Bbls.)	Monthly Gas (MCF)	Cumulative Gas (MCF)	Monthly Water (Bbls.)	Monthly GOR
Jan.	1985	814	308356	9667	4235844	228	
Feb.		717	309170	8024	4245511	419	
Mar.		2352	312239	13181	4260716	1539	
Apr.		2126	314365	23070	4289786	654	
May		1624	315989	28667	4318450	361	
June		1997	317986	33165	4351615	786	
July		2009	319995	27434	4379049	1032	
Aug.		1973	321968	28709	4407758	1126	
Sep.		1599	323567	26064	4433822	719	
Oct.		1845	325412	27499	4461321	710	
Nov.		2417	327829	23240	4484561	1010	
Dec.		2223	330052	35713	4520274	987	
Jan.	1986	1918	331970	28356	4548630	563	
Feb.		1432	333402	22396	4571026	357	
Mar.		1568	334970	26391	4597417	506	
Apr.		1367	336337	21107	4618524	557	
May		1471	337808	23342	4641866	575	
June		1389	339197	23241	4665107	258	
July		1463	340660	24898	4690005	400	
Aug.							
Sep.		1286	343389	19453	4732869	387	
Oct.		1221	344610	19283	4752152	396	
Nov.		1355	345965	20393	4772545	387	
Dec.		1411	347376	21378	4793923	300	
Jan.	1987	1290	348666	19274	4813197	419	
Feb.		1168	349834	18855	4832052	387	
Mar.		1365	351199	21924	4853976	471	
Apr.		1264	352463	21765	4875741	423	
May		1181	353644	22137	4897878	445	
June		1186	354830	23067	4920945	429	
July		1032	355862	19584	49410529	442	
Aug.		1010	356872	19807	4960336	446	
Sep.		979	357851	19051	4979387	483	
Oct.		1158	359009	19689	4999076	518	
Nov.		998	360007	19041	5018117	508	
Dec.		1526	361533	23362	5041479	467	
Jan.	1988	2162	363695	40156	5081635	699	
Feb.		1655	365350	32702	5114337	710	
Mar.		1575	366925	29357	5143694	607	
Apr.		1415	368340	33407	5177101	603	
May		1429	369769	33256	5210357	616	
June		1223	370992	30914	5241271	769	
July							
Aug.							
Sep.							
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Nov.							
Dec.							

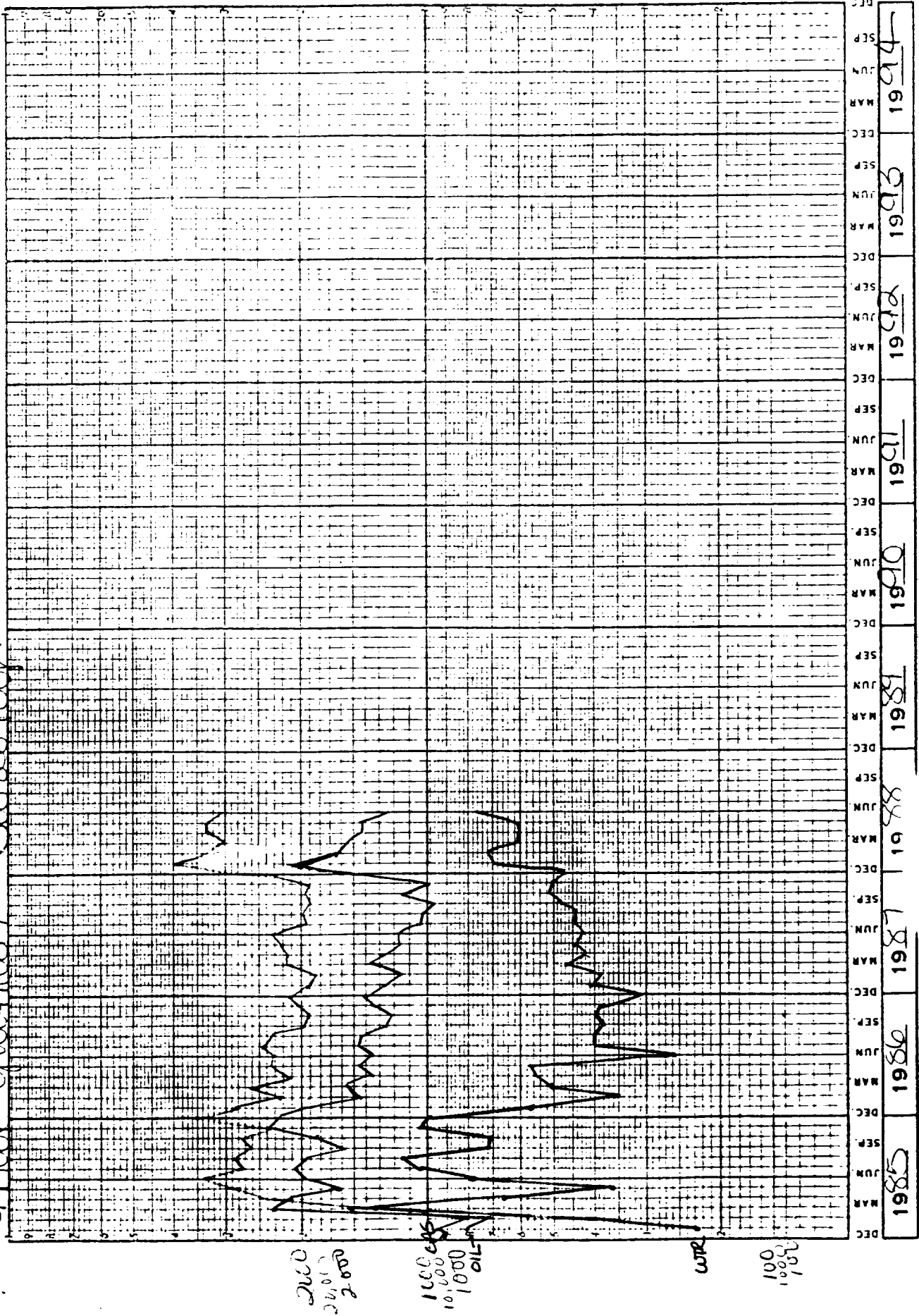
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CLIPPING CLIPS

max gutman - fundamental



OPERATOR: Hanson Operating Co., Inc. LEASE: MAX CUTMAN
 FIELD: Blinebry
 LOCATION: Sec. 19
 COUNTY & STATE: Lea County, New Mexico

Ser. No. FEE
 HOC W.I. 31,25%
 Net Lse Int. 78,125%
 HOC Net Int. 24,41406%

298368

4091227

12853

Date		Monthly Oil (Bbls.)	Cumulative Oil (Bbls.)	Monthly Gas (MCF)	Cumulative Gas (MCF)	Monthly Water (Bbls.)		Monthly GOR
	1984							
Jan.		1037	299405	17757	4108984	353		
Feb.		965	300370	17252	4126236	337		
Mar.		929	301299	17986	4144222	359		
Apr.		731	302030	11976	4156198	102		
May		800	302830	10601	4166799	180		
June		703	303533	10225	4177024	174		
July		758	304291	10589	4187613	180		
Aug.		802	305093	9586	4197199	343		
Sep.		808	305901	10151	4207350	350		
Oct.		833	306734	9265	4216615	248		
Nov.		761	307495	9477	4226092	251		
Dec.		861	308356	9752	4235844	228		21958
						3115		
Jan.	1985	814	309170	9667	4245511	228		
Feb.		717	309887	8024	4253535	419		
Mar.		2352	312239	13181	4266716	1539		
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OPERATOR: Hanson Operating Co., Inc. LEASE: MAX GUTMAN
 FIELD: Blinebry
 LOCATION: Sec. 19
 COUNTY & STATE: Lea County, New Mexico

Ser. No. 3420133
 HOC W.I. 459
 Net Lse Int. 31.25%
 HOC Net Int. 78.125%
 24.41406%

Date	Monthly Oil (Bbls.)	Cumulative Oil (Ebls.)	Monthly Gas (MCF)	Cumulative Gas (MCF)	Monthly Water (Ebls.)	Monthly GOR
1980						
Jan.	916	247814	10325	3441208	74	
Feb.	897	248711	11227	3452435	70	
Mar.	880	249591	11812	3464247	74	
Apr.	623	250214	9255	3473502	126	
May	973	251247	7515	3481017	224	
June	909	252156	9889	3490906	151	
July	539	252695	5414	3496320	134	
Aug.	876	253571	7976	3504316	206	
Sep.	846	254417	5788	3510104	78	
Oct.	1261	255678	5939	3516043	1048	
Nov.	1443	257121	7972	3524015	745	
Dec.	1513	258634	7979	3531994	733	1122
1981					3643	
Jan.	1513	260147	7811	3539805	353	
Feb.	877	261024	6224	3546029	461	
Mar.	1481	262505	12154	3561223	688	
Apr.	1343	263848	15592	3580415	672	
May	1224	265072	13544	3593959	400	
June	610	265682	6727	3600691	546	
July	1113	266797	12572	3613563	1120	
Aug.	1215	268012	7735	3630902	473	
Sep.	1059	269071	17768	3648690	427	
Oct.	1256	270327	18327	3667017	446	
Nov.	1235	271562	17757	3684774	358	
Dec.	1331	272893	18076	3702850	369	10435
1982					6313	
Jan.	1216	274109	17662	3720512	342	
Feb.	1216	275325	16510	3737022	330	
Mar.	1077	276402	18620	3755702	359	
Apr.	1105	277507	18053	3773755	349	
May	1109	278616	18361	3792116	361	
June	1017	279633	17417	3809535	353	
July	1017	280650	16779	3826314	361	
Aug.	1049	281699	12023	3843387	355	
Sep.	1077	282796	16497	3859884	351	
Oct.	1155	283951	16617	3876501	355	
Nov.	1077	285028	13565	3890066	348	
Dec.	1057	286085	12424	3902490	355	14654
1983					4219	
Jan.	1184	287271	13353	3915843	359	
Feb.	1001	288272	12196	3928039	325	
Mar.	1054	289326	14225	3942264	351	
Apr.	1084	290410	13773	3956037	347	
May	982	291392	14719	3970756	334	
June	981	292373	14686	3985442	348	
July	979	293352	15652	4001116	357	
Aug.	966	294344	15472	4016588	358	
Sep.	968	295312	18835	4035423	348	
Oct.	1014	296328	17467	4054890	359	
Nov.	978	297306	18403	4073293	352	
Dec.	1062	298368	17934	4091227	359	18253

OPERATOR: HANSON OIL CORPORATION
 FIELD: BLINEBRY
 LOCATION: SEC. 19
 COUNTY & STATE: LEA COUNTY, NM

LEASE: MAX GUTMAN

Ser. No. FEE
 HOC W.I. 31.25%
 Net Lse Int. 78.125%
 HOC Net Int. 24.41406%

Date	Monthly Oil (Bbls.)	Cumulative Oil (Bbls.)	Monthly Gas (MCF)	Cumulative Gas (MCF)	Monthly Water (Bbls.)	Monthly GOR
1976						
Jan.	1877	174613	25513	2511020		
Feb.	1741	178551	23457	2534478		
Mar.	2202	180759	31222	2565700		
Apr.	1911	182670	35269	2601069		
May	1727	184397	25978	2627047		
June	1437	185834	17435	2644482		
July	1717	187551	18111	2662593		
Aug.	1914	189465	27297	2691890		
Sep.	1222	190747	24032	2716122		
Oct.	1949	192696	29913	2746035		
Nov.	1844	194540	27761	2773796		
Dec.	2156	196746	25512	2799308		
1977	21552		313757			
Jan.	1862	198608	21125	2820433		
Feb.	1748	200356	21542	2842781		
Mar.	1966	202322	23533	2866314		
Apr.	1755	204077	21571	2892908		
May	1677	205765	27150	2920658		
June	1412	207213	25744	2946402		
July	1789	208992	25511	2975153		
Aug.	1622	210664	25115	2999268		
Sep.	1419	212083	22111	3021379		
Oct.	1435	213518	20773	3042152		
Nov.	1777	215295	22523	3065475		
Dec.	1644	216939	22923	3088398		
1978	21155		215715			
Jan.	1637	218576	20269	3109195		
Feb.	1571	220147	12272	3121467		
Mar.	1005	221152	13320	3134787		
Apr.	1112	222264	12159	3146946		
May	1111	223375	15151	3162097		
June	1089	224464	16251	3178348		
July	1112	225576	16306	3201171		
Aug.	1109	226685	12843	3214014		
Sep.	1087	227772	15150	3229164		
Oct.	1103	228875	16216	3245380		
Nov.	1071	229946	16778	3262158		
Dec.	1122	231068	14015	3276173		
1979	14321		17111			
Jan.	1175	232243	14177	3290350		
Feb.	1130	233373	6551	3296901		
Mar.	1223	234596	14011	3310912		
Apr.	1163	235759	14457	3325369		
May	1145	236904	15371	3340740		
June	1112	238016	15677	3356417		
July	1131	239147	12355	3368772		
Aug.	1412	240559	16723	3385495	93	
Sep.	1326	241885	16021	3401516	90	
Oct.	1087	242972	16127	3417643	93	
Nov.	1115	244087	12653	3430296	90	
Dec.	1250	245337	12724	3443020	93	437

OPERATOR: HANSON OIL CORPORATION
 FIELD: BLINEBRY
 LOCATION: Sec. 19
 COUNTY & STATE: LEA COUNTY, N.M.

LEASE: MAX GUTMAN

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 Net Lse Int. 78.125%
 HOC Net Int. 24.41406%

Date	Monthly Oil (Bbls.)	Cumulative Oil (Bbls.)	Monthly Gas (MCF)	Cumulative Gas (MCF)	Monthly Water (Bbls.)	Monthly GOR
1972						
Jan.	1031	103745	21077	1594765		
Feb.	1244	105009	19310	1613917		
Mar.	1290	106299	21173	1635416		
Apr.	1204	107503	22270	1657676		
May	1269	108772	24224	1680110		
June	1267	109977	22345	1702455		
July	1211	111190	22012	1725741		
Aug.	1182	112372	20405	1746347		
Sep.	1243	113615	21792	1768147		
Oct.	1277	114894	20211	1788958		
Nov.	817	115721	6911	1795924		
Dec.	1030	116751	6726	1802550		
1973	14051		22280			
Jan.	1140	117891	7479	1810047		
Feb.	992	118773	1951	1817000		
Mar.	1031	119704	6120	1823720		
Apr.	1021	120725	7372	1831092		
May	1165	122070	9229	1840327		
June	1120	123250	12124	1852461		
July	1251	124501	15229	1867690		
Aug.	1216	125717	17155	1884845		
Sep.	1223	127026	17553	1902398		
Oct.	1271	128297	19307	1922577		
Nov.	1240	129537	18221	1940798		
Dec.	1206	130743	18155	1958953		
1974	13711		18333			
Jan.	667	131410	17413	1982376		
Feb.	1932	133342	16751	1999107		
Mar.	2199	135541	19537	2018945		
Apr.	2361	137902	23755	2042700		
May	1418	139320	21623	2064323		
June	1565	140885	20250	2084573		
July	1567	142452	19557	2104130		
Aug.	1679	144131	21390	2125520		
Sep.	1577	145708	17975	2143495		
Oct.	1563	147271	17331	2160826		
Nov.	1922	149193	17415	2178241		
Dec.	1642	150835	19555	2197796		
1975	24520		20412			
Jan.	2209	153037	17411	2215207		
Feb.	1663	154700	15962	2231169		
Mar.	1401	156101	17624	2248793		
Apr.	1790	157891	17477	2266270		
May	1865	159756	19440	2285710		
June	1636	161392	19779	2305489		
July	1693	163085	20611	2326100		
Aug.	2557	165642	26453	2352553		
Sep.	1754	167396	41347	2393900		
Oct.	2577	170013	27077	2420977		
Nov.	2062	172075	30424	2451401		
Dec.	2211	174286	32510	2483911		

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Date		Monthly Oil (Bbls.)	Cumulative Oil (Bbls.)	Monthly Gas (MCF)	Cumulative Gas (MCF)	Monthly Water (Bbls.)		Monthly GOR
1968	✓		30530 ✓		320,310			
Jan.		2012		17130	397440			
Feb.		1108		31398	428838			
Mar.		1894		35844	464682			
Apr.		1460		27054	491736			
May		1706		28825	520561			
June		1747		32003	552564			
July		1648		25441	578005			
Aug.		1876		20710	598715			
Sep.		1531		20952	619667			
Oct.		1699		25779	645446			
Nov.		1990		24953	670399			
Dec.		1991		34142	704541			
1969	✓	20,652	51182 ✓	324231				
Jan.		1438		39491	744032			
Feb.		1975		40175	784207			
Mar.		1858		41069	825276			
Apr.		1292		21720	846996			
May		1164		18340	865336			
June		1772		31705	897041			
July		1494		27050	924091			
Aug.		1539		28031	952122			
Sep.		1767		22800	974922			
Oct.		1850		21920	996842			
Nov.		1304		21944	1018786			
Dec.		1531		22626	1041412			
1970	✓	18,984	70,166 ✓	336,892				
Jan.		1369	71535	21922	1063335			
Feb.		1839	73374	19487	1082822			
Mar.		1448	74822	22342	1105164			
Apr.		1399	76221	22667	1127831			
May		1394	77615	25491	1153322			
June		1297	78912	23536	1176858			
July		1311	80223	23987	1200845			
Aug.		1261	81484	24358	1225203			
Sep.		1303	82787	23457	1248660			
Oct.		1260	84047	21695	1270355			
Nov.		1392	85439	21137	1291492			
Dec.		1458	87095 ✓	20710	1312202			
1971	2	16429		271303				
Jan.		1486	88581	20104	1332306			
Feb.		1233	89814	16665	1348971			
Mar.		1279	91093	22809	1371780			
Apr.		1267	92360	23444	1395224			
May		1312	93672	24531	1419755			
June		1253	95115	23200	1442955			
July		1160	96275	24787	1467742			
Aug.		1209	97484	23611	1491353			
Sep.		1255	98739	21502	1512855			
Oct.		1400	100139	27571	1540426			
Nov.		1314	101453	20092	1560518			
Dec.		1112	102565 ✓	21172	1581690			

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Date		Monthly Oil (Bbls.)	Cumulative Oil (Bbls.)	Monthly Gas (MCF)	Cumulative Gas (MCF)	Monthly Water (Bbls.)		Monthly GOR
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Dec.	1	1243		2871				
1967		1243	1243	2871	2871			
Jan.		1010		8881	11755			
Feb.		901		9240	20995			
Mar.		889		10223	31728			
Apr.		1118		6162	37891			
May		2048		9138	47029			
June	2	2712		10585	57614			
July		3950		31,606	79220			
Aug.		4057		60,080	149300			
Sep.		3946		66,746	216046			
Oct.		2773		52,058	268104			
Nov.		3020		50,755	318859			
Dec.		2863		61,451	380310			