

FILE				AND		Effective 1-1-85	
U.S.G.S.				A HORIZATION TO TRANSPORT OIL A NATURAL GAS			
LAND OFFICE							
TRANSPORTER	OIL GAS						
OPERATOR							
PRODUCTION OFFICE							
Operator							
Hanson Operating Company, Inc.							
Address							
P. O. Box 1515, Roswell, New Mexico 88202-1515							
Reason(s) for filing (Check proper box)				Other (Please explain)			
New Well		☐		Change in Transporter of:			
Recompletion		☒		Oil		☐	
Change in Ownership		☐		Casinghead Gas		☐	
				Dry Gas		☐	
				Condensate		☐	
If change of ownership give name and address of previous owner							
DESCRIPTION OF WELL AND LEASE							
Lease Name		Well No.		Pool Name, including Formation		Kind of Lease	
Max Gutman		8		Blinbry		State, Federal or Fee Fee	
Location							
Unit Letter E						1980 Feet From The North Line and 560 Feet From The West	
Line of Section 19 Township 22-S Range 38-E						NMPA Lea Count	
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS							
Name of Authorized Transporter of Oil ☒ or Condensate ☐				Address (Give address to which approved copy of this form is to be sent)			
Permian				P. O. Box 1183, Houston, Texas 77001			
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐				Address (Give address to which approved copy of this form is to be sent)			
Warren Petroleum Company				P. O. Box 1589, Tulsa, Oklahoma 74102			
If well produces oil or liquids, give location of tanks.		Unit	Sec.	Twp.	Pge.	Is gas actually connected?	When
		K	19	22S	38E	Yes	01/25/84
this production is commingled with that from any other lease or pool, give commingling order number						N/A	
COMPLETION DATA							
Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back
(X)		X			X		X
Date Spudded		Date Compl. Ready to Prod.		Total Depth		P.B.T.D.	
11/29/83		02/24/88		6120'		6120'	
Elevations (DF, RKB, RT, GR, etc.)		Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth	
3330.6' GR		Blinbry		5579'		5979'	
Perforations						Depth Casing Shoe	
5579-5966 & 5853-5971							
TUBING, CASING, AND CEMENTING RECORD							
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT	
17-1/2"		13-3/8"		350'		350 sx circ to surf	
12-1/4"		8-5/8"		2468'		300 sx, 188 sx cir to pit	
7-7/8"		5-1/2"		7500'		455 sx, 100 sx cir to sur	
		Tubing- 2-3/8"		5979'			
TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)							
Date First New Oil Run To Tanks		Date of Test		Producing Method (Flow, pump, gas lift, etc.)			
02/24/88		02/24/88		Pump			
Length of Test		Tubing Pressure		Casing Pressure		Choke Size	
24 hrs.							
Actual Prod. During Test		Oil-Bbls.		Water-Bbls.		Gas-MCF	
		88		126 BLW		400 4545/1	
GAS WELL							
Actual Prod. Test-MCF/D		Length of Test		Bbls. Condensate/MCF		Gravity of Condensate	
Casing Method (pilot, back pr.)		Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)		Choke Size	
CERTIFICATE OF COMPLIANCE				OIL CONSERVATION COMMISSION			
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given is true and complete to the best of my knowledge and belief.				APPROVED MAR 9 - 1988			
				BY ORIGINAL SIGNED BY JERRY SEXTON			
				DISTRICT I SUPERVISOR			
				TITLE			
Brinda G. Godfrey				This form is to be filed in compliance with RULE 1104.			
(Signature)				If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviating tests taken on the well in accordance with RULE 111.			
Production Analyst				All sections of this form must be filled out completely for allowable on new and recompleted wells.			
(Title)				Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.			
03/04/88							
(Date)							

RECEIVED

MAR 8 - 1988

**OCD
HOBS OFFICE**