

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

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DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	
N/A	

1a. TYPE OF WELL	
OIL WELL ☒	GAS WELL ☐
b. TYPE OF COMPLETION	
NEW WELL ☐	WORK OVER ☒
DEEPEN ☐	PLUG BACK ☒
DIFF. RESVR. ☒	OTHER ☐

7. Unit Agreement Name
N/A
8. Farm or Lease Name
Max Gutman
9. Well No.
8
10. Field and Pool, or Wildcat
Blinebry

2. Name of Operator:
Hanson Operating Company, Inc.3. Address of Operator:
Post Office Box 1515, Roswell, New Mexico 88202-15154. Location of Well:
UNIT LETTER E LOCATED 1980 FEET FROM THE North LINE AND 560 FEET FROMTHE West LINE OF SEC. 19 TWP. 22S. RGE. 38E. NMPM

12. County
Lea

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
11/29/83	12/18/83	02/24/88	3330.6 GR	3330.6

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
6120'	6120	N/A	→	Surf to 7500'	N/A

24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
5579-5766' Middle Blinebry	No
5856-5971' Lower Blinebry	

26. Type Electric and Other Logs Run	27. Was Well Cored
N/A	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	42#	350'	17-1/2	375 sx, circ to surf	
8-5/8	24#	2468'	12-1/4	1300 sx; 188 sx circ to pit	
5-1/2	20 & 17#	7500'	7-7/8	1455 sx; 100 sx circ to pit	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	5979'	

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
5856-5971	15-holes	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5579-5766	22 holes	5856-5971	2000 gal 15% NEFE; frac w/ 20,000 gal gelled wtr & 39,000# 20/40 sd.
		5579-5766	2000 gal 15% NEFE; frac w/ 50,000 gal gelled wtr & 100,000# 20/40 sd.

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
02/24/88		Pumping 2" x 1-1/2" x 16' RHBC				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
02/29/88	24		→	88	400	126 BLW	4545/1
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
		→	88	400	126 BLW	38.2	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Sold	David Sweeney

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED <u>David Sweeney</u>	TITLE <u>Drlg & Prod Superintendent</u>	DATE <u>03/03/88</u>
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Z A Granite Wash E

INSTRUCTIONS

This form is to be filed with the appropriate Office of the Commission not later than _____ days after the completion of any newly-drilled or deepened well. It shall be accompanied by a copy of all electrical and radio-activity logs run the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in triplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____ 1160	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Aloka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2536	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 3359	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 3710	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 3928	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____ 5102	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____ 5131	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____ 5484	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____ 6040	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____ 6266	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Wash GR. WASH 7360	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wash Wash GRANITE 7406	T. _____	T. Chinle _____	T. _____
T. Penn TD 7500	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

No. 5, from _____ to _____

No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Surf	1160	1160	Sand & Red Beds				
1160	1250	90	Anhydrite				
1250	2440	1190	Salt				
2440	2540	100	Dolomite				
2540	3359	819	Anhydrite, Dolomite & Sand				
3359	3928	569	Sand & Dolomite				
3928	7360	3432	Dolomite w/Shale stringers				
7360	7406	46	Granite Wash				
7406	7500	94	Granite				
	TD						

HOBBS OFFICE

MAR 6 1950

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