NO. OF COPIES RE	CEIVED .								
DISTRIBUT	ION		NEW MEX	ICO OIL CON	SERVATION CO	OMMISSI	ON	Form C-101	
SANTA FE								Revised 1-1-	65
FILE								5A. Indicate	e Type of Lease
U.S.G.S.								STATE	FEE X
LAND OFFICE								.5. State OII	6 Gas Lease No.
OPERATOR								N/A	
	<i></i>							huun	<u>uuuuuuu</u>
AF	PLICATION	FOR PER	RMIT TO DRI	LL. DEEPEN	I OR PLUG F	BACK	<u> </u>		
a. Type of Work								7. Unit Agre	eement Name
	<b>C</b>					_		N/A	
b. Type of Well			DEE			PLU	<b>БАСК</b> [X]	8. Farm or L	ease Name
WELL X	GAS WELL	0. HE		-	SINGLE ZONE	м	ZONE	Max Gu	tman
2. Name of Operato			·			/ /		9, Well No.	
Hanson Op	erating C	ompany,	Inc.					8	
Address of Operation	ator			· · · · · · · ·				10, Field or	nd Pool, or Wildcat
P. O. BO2	(1515, Ro	swell, I	New Mexico	88202-15	15			Wantz	<del>Granite Was</del> h
i. Location of Well	UNIT LETTER	E	LOCATED	1980	FEET FROM THE	Nort	h LINE	((()XXX)	
								111/11/1	//////¥\$1/////
LND 560	FEET FROM TH	we	St LINE OF :	sec. 19	TWP. 225	RGE.	38E , NMPM		//////¥//////
TIIIIII.	<u>IIIIIII</u>	IIIII	TIIIII.	mmn.	<u>IIIIIII</u>	$\overline{IIII}$	IIIIII	12. County	
		//////		illillille				Lea	
<i>innini</i> ,	mm	<i>iiiii</i>	<u>MMMM</u>	iiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiii	iiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiii	1111	iiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiii	IIIIII	inninnin in the second s
						/////			
******	iiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiii	tttttt	+++++++++++++++++++++++++++++++++++++++	tttttttt	19. Proposed D	epth	19A. Formation	1	20. Rotary or C.T.
/////////		//////	////////	11111111	PBTD 6100	•	Blinebr	y	
21. Elevations (Shor	w whether DF, R	T, etc.)	21A. Kind & Sta	ius Plug. Bend	21B. Drilling C	ontractor		<u> </u>	. Date Work will start
3330.6' G					_			02/	10/88
23.	<u> </u>				<u>L.,</u>				<u></u>
			PROPC	SED CASING A	ND CEMENT PRO	DGRAM			

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
					· · · · · · ·

Hanson Operating proposes to recomplete in the Blinebry formation in the following manner:

- I Isolate existing Granite Wash perforations (7362-7475') by setting a retrievable bridge plug.
- 2 Perforate the Lower Blinebry @ 5856,57,58,59,60,61,62,63,5911,12,16,27,48,70 & 71'.
- 3 Break down perforations w/2,000 gal 15% acid & fracture stimulate as needed w/20,000 gal gelled water w/40,000# 20/40 sand.
- 4 Isolate Lower Blinebry perforations & perforate Middle Blinebry @ 5579,84,87,99,5615, 17,19,21,31,32,33,57,71,72,77,80,85,90,95,5709,13,53,55 & 56'.
- 5 Break down perforations w/3,000 gal 15% acid & fracture stimulate as needed w/50,000 gal gelled water w/100,000# 20/40 sand.
- 6 Produce both Blinebry sections together.

nereby certify that the information above is true and comp	olete to th	e best of my knowledge and belief.				
ened Brenda, R. Godfrey	Title	Production Analyst	Date	02/08/88		
(This space for State Use)						
ORIGINAL SIGNED BY JERRY SEXTON				FEB 1 () 1988		
PROVED BY DISTRICT I SUPERVIBOR	TITLE	·	DATE_			
ONDITIONS OF APPROVAL, IF ANY:	Permit Expires 6 Months From Al Date Unless Drilling Underway					
		Date Unles	S UTIMAS U			



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