

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease

State ☐Fee ☒

5. State Oil & Gas Lease No.

N/A

7. Unit Agreement Name

N/A

8. Farm or Lease Name

Max Gutman

9. Well No.

10. Field and Pool, or Wildcat

Wantz Granite Wash

12. County

Lea

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

1a. TYPE OF WELL

OIL WELL ☒GAS WELL ☐DRY ☐

OTHER

b. TYPE OF COMPLETION

NEW WELL ☐WORK OVER ☒DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐

OTHER

2. Name of Operator

Hanson Operating Company, Inc.

3. Address of Operator

Post Office Box 1515, Roswell, New Mexico 88202-1515

4. Location of Well

UNIT LETTER E LOCATED 1980 FEET FROM THE North LINE AND 560 FEET FROMTHE West LINE OF SEC. 19 TWP. 22S. RGE. 38E. NMPM

15. Date Spudded

11/29/83

16. Date T.D. Reached

12/18/83

17. Date Compl. (Ready to Prod.)

01/07/84

18. Elevations (DF, RKB, RT, GR, etc.)

3330.6 GR

19. Elev. Casinghead

3330.6

20. Total Depth

7500'

21. Plug Back T.D.

7500'

22. If Multiple Compl., How Many

N/A

23. Intervals Drilled By

Rotary Tools

Cable Tools

Surf to 7500' N/A

24. Producing Interval(s), of this completion - Top, Bottom, Name

7362 - 7405

Wantz Granite Wash

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

GR/CND

27. Was Well Cored

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	42#	350'	17-1/2	375 sx, circ to surf	
8-5/8	24#	2468'	12-1/4	1300 sx; 188 sx circ to pit	
5-1/2	20 & 17#	7500'	7-7/8	1455 sx; 100 sx circ to pit	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8	7475'	

31. Perforation Record (Interval, size and number)

7475 - 7425 9 holes

7362 - 7405 9 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7475 - 7425	5000 gal 15% NEFE acid
7362 - 7396	5000 gal 15% NEFE acid

33. PRODUCTION

Date First Production	02/15/87	Production Method (Flowing, gas lift, pumping - Size and type pump)	Pumping 2 x 1-1/2 x 20 RHBC	Well Status (Prod. or Shut-in)	Prod.
Date of Test	02/17/87	Hours Tested	24	Choke Size	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate	
				Oil - Bbl.	60
				Gas - MCF	85
				Water - Bbl.	6
				Oil Gravity - API (Corr.)	40.1

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

Bert Connelly

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE Drlg & Prod Superintendent

DATE 02/18/87

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 10 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	1160	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt		T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt		T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2536	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers		T. Devonian	T. Menefee	T. Madison
T. Queen	3359	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	3710	T. Montoya	T. Mancos	T. McCracken
T. San Andres	3928	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta	5102	T. McKee	Base Greenhorn	T. Granite
T. Paddock	5131	T. Ellenburger	T. Dakota	T.
T. Blinbry	5484	T. Gr. Wash	T. Morrison	T.
T. Tubb	6040	T. Granite	T. Todilto	T.
T. Drinkard	6266	T. Delaware Sand	T. Entrada	T.
T. XXXX GR. WASH	7360	T. Bone Springs	T. Wingate	T.
T. XXXXXX Granite	7406	T.	T. Chinle	T.
T. XXXX TD	7500	T.	T. Permian	T.
T. Cisco (Bough C)		T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from	to	No. 4, from	to
No. 2, from	to	No. 5, from	to
No. 3, from	to	No. 6, from	to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	feet
No. 2, from	to	feet
No. 3, from	to	feet
No. 4, from	to	feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Surf	1160	1160	Sand & Red Beds				
1160	1250	90	Anhydrite				
1250	2440	1190	Salt				
2440	2540	100	Dolomite				
2540	3359	819	Anhydrite, Dolomite & Sand				
3359	3928	569	Sand & Dolomite				
3928	7360	3432	Dolomite w/Shale stringers				
7360	7406	46	Granite Wash				
7406	7500	94	Granite				
	TD						

RECEIVED
FEB 10 1937
OIL FIELD
OFFICE