

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	
N/A	

1a. TYPE OF WELL						7. Unit Agreement Name									
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐						N/A									
b. TYPE OF COMPLETION						8. Farm or Lease Name									
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐						Max Gutman									
2. Name of Operator						9. Well No.									
Hanson Operating Company, Inc.						8									
3. Address of Operator						10. Field and Pool, or Wildcat									
P. O. Box #1515, Roswell, N. M. 88202-1515						Wantz Granite Wash									
4. Location of Well						11. County									
UNIT LETTER <u>E</u> LOCATED <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>560</u> FEET FROM						Lea									
THE <u>West</u> LINE OF SEC. <u>19</u> TWP. <u>22-S</u> RGE. <u>38-E</u>															
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RAB, RT, GR, etc.)		19. Elev. Casinghead							
11/29/83		12/18/83		01-07-84		3330.6'		3330.6'							
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By		24. Intervals Drilled By							
7500'		7500'		N/A		Rotary Tools		Cable Tools							
						Surf to 7500'		N/A							
24. Producing Interval(s), of this completion - Top, Bottom, Name								25. Was Directional Survey Made							
7475', 7474', 7458', 7455', 7452', 7442', 7437', 7430', 7425'								No							
Wantz Granite Wash															
26. Type Electric and Other Logs Run								27. Was Well Cored							
GR/CND								No							
28. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT LB. FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
13-3/8"		42#		350'		17 1/2"		375 sx, circ to surf.		N/A					
8-5/8"		24#		2468'		12 1/4"		1300 sx, 188 sx circ to pit.		N/A					
5-1/2"		20# & 17#		7500'		7-7/8"		1455 sx, 100 sx circ to surf.		N/A					
29. N/A LINER RECORD										30. TUBING RECORD					
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE		DEPTH SET		PACKER SET	
										2-7/8		7400'		7400'	
31. Perforation Record (Interval, size and number)										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
7475', 7474', 7458', 7455', 7452', 7442', 7437', 7430', 7425' - 9 holes.										DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
										7475' - 7425'		5000 gal NE 15% acid			
33. PRODUCTION															
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)						Well Status (Prod. or Shut-in)							
01-07-84		Flowing						Prod							
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil - Bbl.		Gas - MCF		Water - Bbl.		Gas - Oil Ratio	
01-10-84		24		20/64				196		80		0		408-1	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.		Oil Gravity - API (Corr.)			
350		0													
34. Disposition of Gas (Sold, used for fuel, vented, etc.)										Test Witnessed By					
Sold.										Hoyt Andrews					
35. List of Attachments															
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.															
SIGNED		Brenda R. Witt						TITLE		Production Analyst		DATE		01/30/84	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 11C5.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____ 1160'	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2536'	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 3359'	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 3710'	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 3928'	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____ 5102'	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____ 5131'	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____ 5484'	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____ 6040'	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____ 6266'	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Gr. Wash 7360'	T. Bone Springs _____	T. Wingate _____	T. _____
T. Granite 7406'	T. _____	T. Chinle _____	T. _____
T. TD 7500'	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
 No. 2, from _____ to _____ feet.
 No. 3, from _____ to _____ feet.
 No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Surface	1160'	1160'	Sand & Red Beds				
1160'	1250'	90'	Anhydrite				
1250'	2440'	1190'	Salt				
2440'	2540'	100'	Dolomite				
2540'	3359'	819'	Anhydrite, Dolomite, Sand				
3359'	3928'	569'	Sand & Dolomite				
3928'	7360'	3432'	Dolomite w/shale stringers				
7360'	7406'	46'	Granite Wash				
7406'	7500'	94'	Granite				
	TD						

RECEIVED
 JAN 3 FEB 8 1984
 C.C.D.
 HOBBES