LHULVI I VN NELVITAULL Effective 1-1-65 FILE AND u.s.g.s. AUTHORIZATION TO TRANSPORT OIL AND . .TURAL GAS LAND OFFICE OIL TRANSPORTER OPERATOR PRORATION OFFICE Operator HANSON OPERATING COMPANY, INC Address ROSWELL, NEW MEXICO 88202-1515 0. BOX 1515, Reason(s) for filing (Check proper box) Other (Please explain) $\mathbf{x}\mathbf{x}$ New Well Request test allowable in the amount of OII 4645 barrels of oil for the month of Recompletion Dry Gas Change in Ownership Casinghead Gas Condensate January, 1984. If change of ownership give name and address of previous owner DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Kind of Lease Legse No. Max Gutman 8 State, Federal or Fee Wantz Granite Wash FEE Location 1980 <u>560</u> Feet From The North Line and Unit Letter Feet From The 19 Township 22-S Line of Section Range 38-E , NMPM Lea County DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS or Condensate Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil P. O. Box 1183, Houston, TX 77001 Address (Give address to which approved copy of this form is to be sent) Permian Corporation Name of Authorized Transporter of Casinghead Gas or Dry Gas Unit Twp. P.ge. Is gas actually connected? . When If well produces oil or liquids, give location of tanks. 22-S: 19 38÷E If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Oil Well Gas Well New Well Vorkover Plug Back Same Res'v. Diff. Res'v Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Pred. Total Depth P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oll/Gas Pay Tubing Depth Perforations Depth Casing Shoe TUDING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE SACKS CEMENT TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Tubing Proceure Cosing Pressure Choke Size

Length of Test

Tubing Procesure

Cosing Proseure

Choke Size

Actual Prof. During Test

Oil-Bbls.

Water-Bbls.

Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D

Length of Test

Bbls. Condensate/MMCF

Gravity of Condensate

Testing Method (pitot, back pr.)

Tubing Pressure (pint-in)

Cooling Pressure (Shut-in)

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with end that the information given above is true and complete to the best of my knowledge and belief.

Selbra I Dereia

(Date)

Production Analyst

(Title)

01/10/84

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ORIGINAL SIGNED BY JERRY SEXTON

DISTRICT I SUPERVISOR

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This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a nowly drilled or despended well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with NULE 111.

All sections of this form must be filled out completely for allowable on now and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, ell name or number, or transporter, or other such change of condition.

RECEIVED

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JAN 1 0 1984 House Office