District I

PO Box 1980, Hobbs, NM 88241-1980

District II

811 South First, Artesia, NM 88210

District III

OIL CONSERVATION DIVISION 2040 South Pacheco

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

District IV	ec, NM 8/410		San	ta Fe,	NM 87:	505			Г	٦		
2040 South Pacheco, Sant	a Fe, NM 87505	TOD 4	* * ^ ** * * *						_		ENDED REPO	
1.	REQUEST	FOR A	LLOWAB	LE A	ND AU	THORI:	ZATI	ON TO T				
RAPTOR RESOURCES, INC.								² OGRID Number 162791				
P.O. BOX 160430 AUSTIN, TX 78716 API Number Pool Name								CH Reason for Filing Code				
30-0 25 28509 Langlie Matix						: 50U	en	Grayh	ua	37	Pool Code	
DITTAS DUTCH HI						gne		Well Number				
II. 10 Surface Ul or lot no. Section	Location	I	1	1 =								
G 10 235		Range Lot. Idn		Feet from the		North/South Line		Feet from the East/West			County LEA	
	Hole Loc	ation									<u></u> ,	
UL or lot no. Section Township		Range Lot Idn		Reet from the		North/South line		Feet from the	East/W	Vest line	LEA County	
"Lise Code 12 Produ	icing Method Co	de 14 Gas	Connection Date	e . u (C-129 Permi	t Number	1	C-129 Effectiv 3/1/99	e Date	" C-	129 Expiration Da	
III. Oil and Gas										1 .		
" Transporter " Transporter Name OGRID and Address						* POD 21 O/G			2 POD ULSTR Location			
34053 PLAINS MARKETING, L. P. 2810151 0								on				
2089 SID RICHARDSON Q815853 G GASOLINE CO.												
Marie Santa Company			<u> </u>		•					·····		
						\$4						
IV. Produced W	ater											
- POD					" POD ULS	TR Locatio	o and D	escription				
V. Well Comple	tion Data								·			
²⁵ Spud Date		Ready Date "TD			* PBTD			29 Perforations		T	" DHC, DC,MC	
31 Hole Size		¹² Casing & Tubing Size				²³ Depth Set				[™] Sack	™ Sacks Cement	
							·					
			-									
VI. Well Test D	ata			······································					·			
15 Date New Oil		M Gas Delivery Date		²⁷ Test Date		* Test Length		" Tog. Pressure		1	" Cag. Pressure	
41 Choke Size	a (Oil Water		ater		4 Gas		4 AOF			" Test Method	
If I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature:					OIL CONSERVATION DIVISION ORIGINAL SIGNED BY PROPERTY OF THE P							
Printed name:	USSELL DO	UGLÁSS	Y		Title:			<u></u>				
	TREOBEIT						Approval Date:					
	/22/99	Phone:	(512) 478-				·—	- 4			·	
If this is a change of op	CYNRU	1 00	ber and name of 25706	the previ		rk Tis	dal e	7	ice Pı	roces	ont / 7.0	
Previous	Operator Signati	пе			Printed		<u></u>		Tice Pi		ent 4-7-9 Date	
			New Me	xico Oil C-104	Conservat	ion Divisio	n					

THIS IS AN AMENDED REPORT, CHECK THE BOX LABLED AMENDED REPORT" AT THE TOP OF THIS DOCUMENT

teport all gas volumes at 15.025 PSIA at 60°, teport all oil volumes to the nearest whole barrel.

, request for allowable for a newly drilled or deepened well must be

accompanied by a tabulation of the deviation tests conducted in accordance with Rule 111.

All sections of this form must be filled out for allowable requests on new and recompleted wells.

Fill out only sections I, II, III, IV, and the operator certifications for