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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

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VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature Robin S. McCarley Printed Name 04/12/93 Title OIL CONGE RYANGS N DIVISION OIL CONGE RYANGS N DIVISION Date Approved Orig. Signed by Paul Kautz Geologist Title Title Title Title						<u> </u>				Choke Size		
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Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved Orig. Signed by Paul Kautz Geologist Title 04/12/93 Orig. Signed by Paul Kautz Title Title Title	VI. OPERATOR CERTIFIC	ATE O	F COM	PLLA	NCE			IDE DY	∆1003\N	DIVISIO	NC	
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.