STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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DISTRIBUT	04		Т
SANTA PE		1	1
PILE		†	1-
U.S.G.S.		1-	\vdash
LAND OFFICE		1-	-
TRANSPORTER	OIL		
	GAG		
OPERATOR			_
PRORATION OF	*C F	$\overline{}$	

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

REQUEST FOR ALLOWABLE

PRORATION OFFICE	AND ·
I. AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL GAS
Operator	
<u>Hal J. Rasmussen</u>	
Address	
306 W. Wall, Suite 600, Midland, Tex	as 79701
C	Other (Please explain)
New Well Change in Transporter of:	
	Dry Gas Effective Dec. 1, 1988
XX Change in Ownership Casinghead Gas	Condensoro From: State A A/C-3
If change of ownership give name	
and address of previous owner Sun Exploration & P	roduction Co. P.O. Box 1861, Midland, Tx
II. DESCRIPTION OF WELL AND LEASE	
Lease Name Well AND LEASE Well No. Pool Name, Including	. 79702
I State A A 40 o A I I i a a I	And of Ceda
Location 10 langing Ma	ttix Seven State State
Unit Letter G: 1345 Feet From The North	en laravourd
Peet From The HOT CIT L	ine and 1480 Feet From The East
Line of Section 10 Township 23\$ Range	36E . NMPM 103
	Led County
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURA	VICAS MANO- A MAT
or Condensate	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas or Dry Gas	1 BOY 42130 Houst-
Dhilling Water and	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquide Unit Sec. Two 'Sec.	
If well produces oil or liquids, Unit Sec. Twp. Rgs. give location of tanks.	is gas actually connected? When
Cthia production in a service in the	
f this production is commingled with that from any other lease or pool,	give commingling order number:
NOTE: Complete Parts IV and V on reverse side if necessary.	
7. CERTIFICATE OF COMPLIANCE	n .
	OIL CONSERVATION DIVISION
hereby certify that the rules and regulations of the Oil Conservation Division have een complied with and that the information of the Oil Conservation Division have	
een complied with and that the information given is true and complete to the best of knowledge and belief.	19
•	Orig. Signed by
, ,	TITLE Geologist
	TITLE Geologist
WM Scott Kampus -	This form is to be filed in compliance with RULE 1104.
(Stenature)	
Wm. Scott Ramsey General Manager	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with AULE 111.
· (Title)	All sections of this familiary and the sections of this familiary and the sections of the section of the sec
12-6-88	able on new and recompleted wells.
(Date)	Fill out only Sections I. II. III. and VI for changes of sumer. well name or number, or transporter, or other such change of condition. Separate Forms C. 104
Mark A	Separate Forms C-104 must be filed for each pool in multiply completed wells.

D							
Designate Type of Completi	on - (X)	New Well Work	tover	Deepen	Plug Back	Same Res	. DILL Re
Date Spudded	Date Compi. Ready to Prod.	Total Depth			P.B.T.D.	•	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top OU/Gas Pay			Tubing Dep	ıh	
Perforations		<u> </u>			Depth Casin	g Shoe	
	TURING CASING AN	D CEUEVENIA -					
HOLE SIZE	TUBING, CASING, AN	D CEMENTING RE	CORD		<u> </u>		
7,000 3125	CASING & TUBING SIZE	· DEP	TH SET		SA	CKS CEM	ENT
		 	-		 		
		 			 		
V. TEST DATA AND REQUEST OIL WELL	FOR ALLOWARIE Cost must be						
Date First New Oll Run To Tanks	Date of Teet	Producing Method			i, etc.j	ual to or es	sceed top al
Date First New Oll Run To Tanks Length of Teet	Date of Teet						sceed top al
Date First New Oll Run To Tanks Length of Teet	Date of Teet	Producing Method			i, etc.j		
Date First New Oil Run To Tanks Length of Test Actual Prod. During Test AS WELL	Tubing Pressure	Producing Method		ump, gas li	Choze Size		
Date First New Oil Run To Tanks Length of Test Actual Prod. During Test AS WELL	Tubing Pressure	Producing Method	(Flow, p		Choze Size	- 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10	
Coll Well Date First New Oil Run To Tanks Length of Test Actual Prod. During Test AS WELL Actual Prod. Test-MCF/D Testing Method (pitol, back pr.)	Date of Test Tubing Pressure Oil-Bbis.	Producing Method (Casing Pressure) Water-Bbis.	(Flow, p	ump, gas lij	Choze Size	- 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10	

RECEIVED

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OCD MONES OFFICE