

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
A-983

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Sun Exploration & Production Company	8. Farm or Lease Name State "A" A/C-3
3. Address of Operator P. O. Box 1861, Midland, TX 79702	9. Well No. 10
4. Location of well UNIT LETTER <u>G</u> <u>1345</u> FEET FROM THE <u>North</u> LINE AND <u>1480</u> FEET FROM THE <u>East</u> LINE, SECTION <u>10</u> TOWNSHIP <u>23-S</u> RANGE <u>36-E</u> N.M.P.M.	10. Field and Pool, or Wildcat Langlie Mattix Seven Rivers Queen Grayburg
11. Elevation (Show whether DF, RT, GR, etc.) 3650' GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Convert to injection	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of start, if any proposed work) SEE RULE 1103.

This well was originally drilled as an injector. The well was temporarily put on pump to recover additional reserves until waterflood facilities were completed. Facilities are now completed and well is ready to be converted to injection.

Admin. Order NSL-1778, dated 12-28-83 to drill,
order No. WFX-522, dated 2-23-84 to inject.

Will place 2 3/8" cmt lined tbg, Otis PL pkr w/on-off tool, N profile, I.D. 1.50".
Pkr @ 3550'.

Will inject into Langlie-Mattix perms 3655-3710'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Marcia L. Perez</u>	TITLE <u>Sr. Accting. Asst.</u>	DATE <u>7-26-84</u>
ORIGINAL <u>SECRETARY</u>	APPROVED BY <u>DAVID L. SEXTON</u>	TITLE <u>SECRETARY</u>
CONDITIONS OF APPROVAL, IF ANY:		DATE <u>JUL 27 1984</u>