Submit 5 Copies Appropriate District Office <u>DISTRICT 1</u> P.O. Box 1980, Hobbs, NM 88240		State of New Mexico Energy, Minerals and Natural Resources Department OIL CONSERVATION DIVISION							See In	C-104 d 1-1-89 structions tom of Pa
<u>DISTRICT II</u> P.O. Drawer DD, Artesia, NM 8821	0			P.O.	Box 2088		ON			
<u>DISTRICT III</u> 1000 Rio Brizos Rd., Aziec, NM 87	1/10	S	anta F	e, New	Mexico 87	504-2088		•		
I.	REC		ORA	LLOW	ABLE ANI	D AUTHOR	RIZATION	1		
Operator		TOTR	ANSP	ORTC	IL AND N	ATURAL				
Hal J. Rasmussen	Operatin	g, Inc.					We	II API No.		
Address Six Desta Drive,	Suite 58	50 VJJ	1	m	70705					
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change of operator give name		nead Gas	_							
ad address of previous operator	Hal J. R.	asmusse	n, 30	<u>6 W. V</u>	Vall, Su	ite 600,	Midland	, Texas	79701	
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- with Rule 111.
 2) All sections of this form must be filled out for allowable on new and recompleted wells.
 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Separate Form C-104 must be filed for each pool in multiply completed wells. why diffied or deepened well must be accompanied by tabulation of deviation tests taken in accordance

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AUG 17 1989

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