

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30 025 28512
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Injection Well	7. Lease Name or Unit Agreement Name State A AC 1
2. Name of Operator Clayton Williams Energy, Inc.	8. Well No. 117
3. Address of Operator Six Desta Drive, Suite 3000 Midland, Texas 79705	9. Pool name or Wildcat Langlie Mattix 7 Rvrs Queen GB
4. Well Location Unit Letter <u>K</u> : <u>1345</u> Feet From The <u>West</u> Line and <u>1395</u> Feet From The <u>South</u> Line Section <u>3</u> Township <u>23S</u> Range <u>36E</u> NMPM Lea County	

10. Elevation (Show whether DF, RKB, RT, GR, etc.) GR - 3472'
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11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Temporary Abandonment <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

03/27/97

- 1) Loaded 5-1/2" casing w/field salt water. (CIBP @ 3550')
- 2) Pressure tested casing from surface to 3550' to 520 psi for 30 minutes. (Chart attached)
- 3) Temporarily abandoned wellbore for future use..

This Approval of Temporary Abandonment Expires 4-1-2002

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Robin S. McCarley TITLE Production Analyst DATE 04/02/97

TYPE OR PRINT NAME Robin S. McCarley TELEPHONE NO. (915) 682-6324

(This space for State Use) ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT SUPERVISOR

APPROVED BY _____ TITLE _____ DATE APR 04 1997

CONDITIONS OF APPROVAL, IF ANY: