

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

|                            |     |
|----------------------------|-----|
| OIL OR CONDENSATE RECEIVED |     |
| DISTRIBUTION               |     |
| SANTA FE                   |     |
| FILE                       |     |
| U.S.G.A.                   |     |
| LAND OFFICE                |     |
| TRANSPORTER                | OIL |
| OPERATION                  | NAT |
| PRODUCTION OFFICE          |     |

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-104  
Revised 10-01-78  
Format 05-01-83  
Page 1

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator  
Hal J. Rasmussen  
Address  
306 W. Wall, Suite 600, Midland, Texas 79701  
Reason(s) for filing (Check proper box)  
☐ New Well  
☐ Recompletion  
☒ Change in Ownership  
Change in Transporter of:  
☐ Oil  
☐ Condensate  
☐ Dry Gas  
☐ Condensate  
Other (Please explain)  
Effective Dec. 1, 1988

If change of ownership give name and address of previous owner  
Sun Exploration & Production Company P.O. Box 1861, Midland, Texas 79701

II. DESCRIPTION OF WELL AND LEASE  
Lease Name  
State A A/C 1  
Well No.  
118  
Pool Name, including Formation  
Langite Mattix Seven  
Kind of Lease  
State, Federal or Fee  
State  
Location  
Unit Letter  
0  
2665  
Feet From The  
West East  
Line and  
1295  
Feet From The  
South  
Line of Section  
3  
Township  
23S  
Range  
36E  
NMPM  
Lea  
Comm

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  
Name of Authorized Transporter of Oil ☒ or Condensate ☐  
Texas New Mexico Pipeline Co.  
Address (Give address to which approved copy of this form is to be sent)  
Box 42130, Houston, Tx 77242  
Name of Authorized Transporter of Casinhead Gas ☒ or Dry Gas ☐  
El Paso Natural Gas Co.  
Address (Give address to which approved copy of this form is to be sent)  
Box 1492, El Paso, Tx 79978  
If well produces oil or liquids, give location of tanks.  
Unit  
Sec.  
Twp.  
Rge.  
Is gas actually connected?  
When

If this production is commingled with that from any other lease or pool, give commingling order number

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Wm Scott Ramsey  
(Signature)  
Wm. Scott Ramsey General Manager  
(Title)  
12-6-88  
(Date)

OIL CONSERVATION DIVISION  
APPROVED  
JAN 03 1989  
BY  
Orig. Signed by  
Paul Krutz  
Geologist  
TITLE

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiple completed wells.

#### IV. COMPLETION DATA

|                                             |                             |          |                 |          |          |                   |           |             |          |
|---------------------------------------------|-----------------------------|----------|-----------------|----------|----------|-------------------|-----------|-------------|----------|
| Designate Type of Completion - (X)          |                             | Oil Well | Gas Well        | New Well | Workover | Deepen            | Plug Back | Same Res'v. | Dill. Re |
| Date Spudded                                | Date Compl. Ready to Prod.  |          | Total Depth     |          |          | P.B.T.D.          |           |             |          |
| Elevations (DF, RKB, RT, GR, etc.)          | Name of Producing Formation |          | Top Oil/Gas Pay |          |          | Tubing Depth      |           |             |          |
| Perforations                                |                             |          |                 |          |          | Depth Casing Shoe |           |             |          |
| <b>TUBING, CASING, AND CEMENTING RECORD</b> |                             |          |                 |          |          |                   |           |             |          |
| HOLE SIZE                                   | CASING & TUBING SIZE        |          | DEPTH SET       |          |          | SACKS CEMENT      |           |             |          |
|                                             |                             |          |                 |          |          |                   |           |             |          |
|                                             |                             |          |                 |          |          |                   |           |             |          |
|                                             |                             |          |                 |          |          |                   |           |             |          |
|                                             |                             |          |                 |          |          |                   |           |             |          |

#### V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

|                                 |                 |                                               |            |
|---------------------------------|-----------------|-----------------------------------------------|------------|
| Date First New Oil Run To Tanks | Date of Test    | Producing Method (Flow, pump, gas lift, etc.) |            |
| Length of Test                  | Tubing Pressure | Casing Pressure                               | Choke Size |
| Actual Prod. During Test        | Oil-Bbls.       | Water-Bbls.                                   | Gas-MCF    |

#### GAS WELL

|                                 |                           |                           |                       |
|---------------------------------|---------------------------|---------------------------|-----------------------|
| Actual Prod. Test-MCF/D         | Length of Test            | Bbls. Condensate/MCF      | Gravity of Condensate |
| Sealing Method (plug, back pr.) | Tubing Pressure (Shut-In) | Casing Pressure (Shut-In) | Choke Size            |

RECEIVED

DEC 23 1983

OCB  
HOBBBS OFFICE