

Sub: 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-025-28514

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☐ OTHER ☒ Water Injection Well

2. Name of Operator
Raptor Resources, Inc.

8. Well No.
119

3. Address of Operator
901 Rio Grande, Austin, Texas 78701

9. Pool name or Wildcat
LANGLIE MATTIX SR-Q-GB

4. Well Location
Unit Letter P : 1295 Feet From The South Line and 1295 Feet From The East Line

Section 3 Township 23S Range 36E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
GR-3461'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: T/A Status Test ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Test Date: 3-13-03

1. Load casing with 2% KCl water and corrosion inhibitor. (Packer @ 3546')
2. Pressure test casing from surface to 3546' to 500 psi for 30 minutes.
(Record test on chart for OCD subsequent report.)
3. Request TA status for 5 years.

Original of Temporary
Abandonment Expires 3/19/08

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

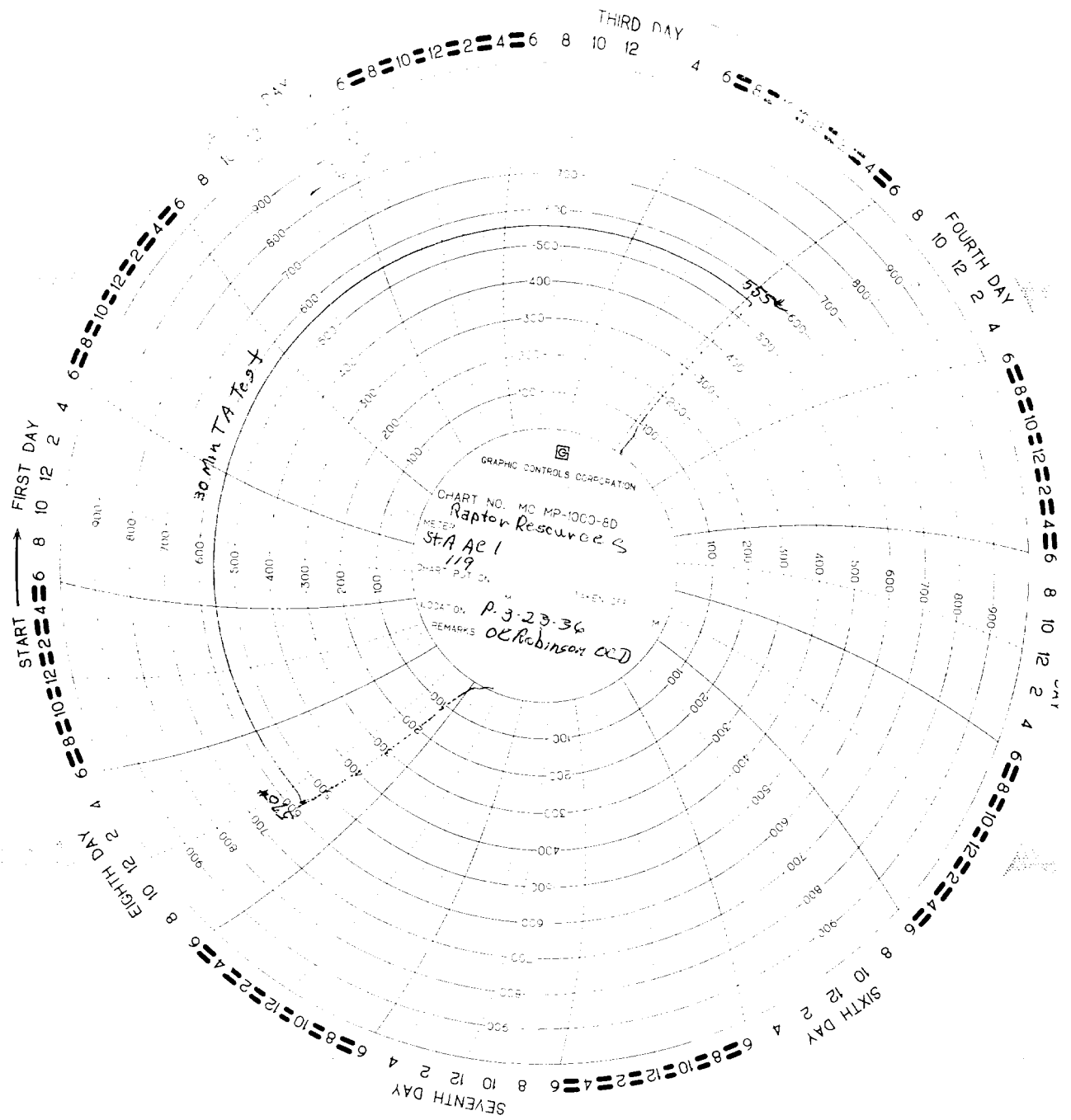
SIGNATURE Joel Sisk TITLE Production Foreman DATE 3-17-03
TYPE OR PRINT NAME Joel Sisk (505) TELEPHONE NO. 394-2574

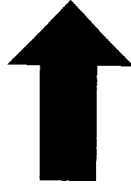
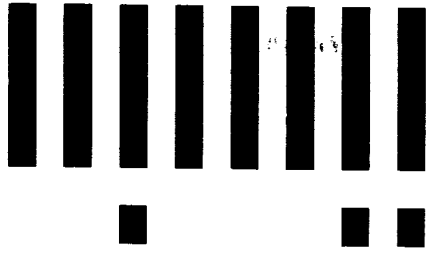
(This space for State Use)

APPROVED BY GARY W. WINK
OC FIELD REPRESENTATIVE II/STAFF MANAGER

CONDITIONS OF APPROVAL, IF ANY:

DATE MAR 19 2003





LTR



Job separation sheet

District I
O Box 1980, Hobbs, NM 88241-1980
District II

11 South First, Artesia, NM 88210
District III
000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-104
Revised October 18, 1994

Instructions on back
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address RAPTOR RESOURCES, INC. P.O. BOX 160430 AUSTIN, TX 78716		OGRID Number 162791
Reason for Filing Code CH 4-1-99		
API Number 30 - 0 25 28514	Pool Name Langlie Mattix R/B Queen GB	Pool Code
Property Code 24669	Property Name State A He 1	Well Number 119

II. Surface Location

UL or lot no. P	Section 3	Township 23S	Range 36E	Lot Idn	Feet from the 1295	North/South Line S	Feet from the 1295	East/West line E	County LEA
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Bottom Hole Location

UL or lot no. P	Section 3	Township 23S	Range 36E	Lot Idn	Feet from the 1295	North/South line S	Feet from the 1295	East/West line E	County LEA
Use Code ST	Producing Method Code TA-INS	Gas Connection Date	C-129 Permit Number	C-129 Effective Date 3/1/99	C-129 Expiration Date				

III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSTR Location and Description
21889	PLANNING MARKETING, L.P.		B	
20807	SID RICHARDSON GARDEN CO.		S	

IV. Produced Water

POD	POD ULSTR Location and Description
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V. Well Completion Data

Spud Date	Ready Date	TD	PBTD	Perforations	DHC, DC, MC
Hole Size	Casing & Tubing Size	Depth Set	Sacks Cement		

VI. Well Test Data

Date New Oil	Gas Delivery Date	Test Date	Test Length	Tbg. Pressure	Csg. Pressure
Choke Size	Oil	Water	Gas	AOF	Test Method

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name: RUSSELL DOUGLASS

Title: PRESIDENT

Date: 4/22/99 Phone: (512) 478-4427

OIL CONSERVATION DIVISION

Approved by: ORIGINAL SIGNATURE
DISTRICT OFFICE

Title:

Approval Date:

If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

025706 T. Mark Tisdale
Printed Name

Vice President 4-7-99
Title Date

New Mexico Oil Conservation Division
C-104 Instructions

THIS IS AN AMENDED REPORT. CHECK THE BOX LABELED "AMENDED REPORT" AT THE TOP OF THIS DOCUMENT

Report all gas volumes at 15.025 PSIA at 60°.
Report all oil volumes to the nearest whole barrel.

request for allowable for a newly drilled or deepened well must be

accompanied by a tabulation of the deviation tests conducted in accordance with Rule 111.

All sections of this form must be filled out for allowable requests on new and recompleted wells.

Fill out only sections I, II, III, IV, and the operator certifications for

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