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OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-73

API NO. 30-025-28514

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection Well		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator Sun Exploration & Production Company		5. State Oil & Gas Lease No.
3. Address of Operator P. O. Box 1861, Midland, Texas 79702		7. Unit Agreement Name
4. Location of Well UNIT LETTER P 1295 FEET FROM THE South LINE AND 1295 FEET FROM THE East LINE, SECTION 3 TOWNSHIP 23-S RANGE 36-E NMPM.		8. Farm or Lease Name State "A" A/C 1
15. Elevation (Show whether DF, RT, GR, etc.) 3461.1' GR		9. Well No. 119
16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data		10. Field and Pool, or Wildcat Langlie Mattix Seven Rivers Queen Grayburg
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPS. <input checked="" type="checkbox"/> CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
12-28-83 Administrative order NSL - 1778 (to drill) 1-2-84 Order No. WFX - 522 (to inject)		12. County Lea

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 10:30 a.m. 2-26-84

2-26-84 Ran and cased 11 jts 8-5/8" csg, CS @ 459', BF 421, Howco cmt'd w/275 sxs "C" w/2% CACL, FP 200-550, Circ'd 50 sx to surf.

3-4-84 R&C 92 jts 5 1/2" csg, CS @ 3780', FC 3737', DV Tool 2810', Howco cmt'd w/20 bbls mud flush and 20 bbls Flochek w/spacers, cmt'd 1st stage w/200 sxs "C" w/50-50 poz, 2% gel, 6# salt, FP 1000-1600, float o.k., plug down @ 5:45 AM, now circ'g thru DV tool to cmt 2nd stage.

3-5-84 Circ'd 4 hrs thru DV tool, no cmt circ'd, Howco cmt'd 2nd stage w/575 sxs Howco Lite w/12# salt, 1/4# flocele, tailed in w/100 sxs "C" cmt 2% CACL, FP 900-1700 psi, circ'd 25 sxs, JC 11:45 AM.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Maria L. Perez  
ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

TITLE Sr.Accounting Asst.

DATE March 9, 1984

MAR 13 1984

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

RECEIVED

MAR 12 1984

O.C.D.  
HOBBS OFFICE