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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

## OIL CONSERVATION DIVISION ,

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

å.	10 IH/	ANSPORT OIL	AND NATURAL GA				
Operator Hal J. Rasmussen Oper	rating, Inc.			Well	API Na.		
Address Six Desta Drive, Suite 5850, Midland, Texas 79705							
Reason(s) for Filing (Check proper box)  A Other (Please explain)							
New Well	Change i	n Transporter of:	Outer (r reast exper	,			
			Change in	name			
Recompletion							
If change of operator give name and address of previous operator Hal J. Rasmussen, 306 W. Wall, Suite 600, Midland, Texas 79701							
II. DESCRIPTION OF WELL AND LEASE  Lease Name Well No.   Pool Name, Including Formation   Kind of Lease   Lease No.							
State A Ac 1	Well No.   120			Lease No.			
Location Unit LetterC	. 25	Feet From The	orth 1	345		West	
10		26 E	•	Fe Lea	et From The	<del></del>	Line
Section 10 lownship 23 Range 33 2 , NMPM, County							
Marie of Authorized Transporter of Oil or Condensate Address (Give address fto which approve copy of this form is to be sent)							
Name of Authorized Transporter of Casinghead Gas or Dry Gas X Address (Give address to which approves copy of this form is to be see						ns)	
If well produces oil or liquids, give location of tanks.	Unit Sec.	Twp. Rge.	Is gas actually connected? When ?				
If this production is commingled with that f.	from any other lease or	pool, give commingl	ing order number:				
IV. COMPLETION DATA							
Designate Type of Completion -	Oil Wel	I Gas Well	New Well   Workover	Deepen	Plug Back Sar	ne Res'v	Diff Res'v
Date Spudded	Date Cempl. Ready to Prod.		Total Depth		P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth		
Perforations			<u> </u>				
Perforations Depth Casing Shoe							
TUBING, CASING AND CEMENTING RECORD							
HOLE SIZE	CASING & T	UBING SIZE	DEPTH SET		SACKS CEMENT		
V. TEST DATA AND REQUES	T FOR ALLOW	ABLE	<u> </u>		<u> </u>		
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hows.)							
Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.)							
Length of Test	Tubing Pressure		Casing Pressure		Choke Size		
Actual Prod. During Test	Oil - Bbls.		Water - Bbls.		Gas- MCF		
GAS WELL							
Actual Prod. Test - MCF/D Length of Test			Bbis. Condensate/MMCF		Gravity of Condensate		
				!			
Testing Method (pitot, back pr.)	Tubing Pressure (Shu	1-in)	Casing Pressure (Shut-in)		Choke Size		
VI. OPERATOR CERTIFICATE OF COMPLIANCE							
			II OILCON	SFRV	ATION DI	VISIO	N
I hereby certify that the rules and regula	OIL CONSERVATION DIVISION						
Division have been complied with and the is true and complete to the best of my by	AUG 2 1 1989						
is true and complete to the best of my knowledge and belief.  Date Approved						<del></del>	
UM Sott Kan	ORIGINAL SIGNED						
Signature Wm. Scott Ramsey General Manager			By DISTRICT I SUPERVISOR				
Printed Name July 13, 1989	Title		•				
Date							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

RECEIVED

OCD HOBBS OFFICE