

District I

PO Box 1980, Hobbs, NM 88241-1980

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources DepartmentOIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

Form C-104

Revised October 18, 1994

Instructions on back

Submit to Appropriate District Office

5 Copies

☐ AMENDED REPORT

## I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator name and Address RAPTOR RESOURCES, INC. P.O. BOX 160430 AUSTIN, TX 78716		<sup>2</sup> OGRID Number 162791
<sup>3</sup> API Number 30-0 25 28516		<sup>4</sup> Pool Name Lanelie Mathix 7 Kurb Queen G-B
<sup>5</sup> Property Code 24669		<sup>6</sup> Pool Code 37240
<sup>7</sup> Property Name State A Ae 1		<sup>8</sup> Well Number 121

II. <sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
0	3	23S	36E		25	S	1460	E	LEA

<sup>11</sup> Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	LEA County
0	3	23S	36E		25	S	1460	E	LEA
<sup>12</sup> Loe Code 5T	<sup>13</sup> Producing Method Code 1A-INS	<sup>14</sup> Gas Connection Date	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date 3/1/99	<sup>17</sup> C-129 Expiration Date				

## III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> POD	<sup>21</sup> O/G	<sup>22</sup> POD ULSTR Location and Description
<del>24167</del>	<del>PLAINING MARKETING, L.P.</del>		<del>8</del>	
<del>24168</del>	<del>ONE TRAILERSON GASOLINE CO.</del>		<del>9</del>	

## IV. Produced Water

<sup>23</sup> POD	<sup>24</sup> POD ULSTR Location and Description

## V. Well Completion Data

<sup>25</sup> Spud Date	<sup>26</sup> Ready Date	<sup>27</sup> TD	<sup>28</sup> PBTD	<sup>29</sup> Perforations	<sup>30</sup> DHC, DC, MC
<sup>31</sup> Hole Size	<sup>32</sup> Casing & Tubing Size	<sup>33</sup> Depth Set	<sup>34</sup> Sacks Cement		

## VI. Well Test Data

<sup>35</sup> Date New Oil	<sup>36</sup> Gas Delivery Date	<sup>37</sup> Test Date	<sup>38</sup> Test Length	<sup>39</sup> Tbg. Pressure	<sup>40</sup> Csg. Pressure
<sup>41</sup> Choke Size	<sup>42</sup> Oil	<sup>43</sup> Water	<sup>44</sup> Gas	<sup>45</sup> AOF	<sup>46</sup> Test Method

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name:

Title:

Date:

RUSSELL DOUGLASS

PRESIDENT

4/22/99

Phone: (512) 478-4427

## OIL CONSERVATION DIVISION

Approved by:

Title:

Approval Date:

\* If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

025706

T. Mark Tisdale

Printed Name

Vice President 4-7-99

Title

Date

New Mexico Oil Conservation Division  
C-104 Instructions

THIS IS AN AMENDED REPORT. CHECK THE BOX LABELED  
AMENDED REPORT" AT THE TOP OF THIS DOCUMENT

Report all gas volumes at 15.025 PSIA at 60°.  
Report all oil volumes to the nearest whole barrel.

request for allowable for a newly drilled or deepened well must be

accompanied by a tabulation of the deviation tests conducted in  
accordance with Rule 111.

All sections of this form must be filled out for allowable requests on  
new and recompleted wells.

Fill out only sections I, II, III, IV, and the operator certifications for