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Appropriate District Office  
**DISTRICT I**  
P.O. Box 1980, Hobbs, NM 88240

**DISTRICT II**  
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**DISTRICT III**  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

**OIL CONSERVATION DIVISION**

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

Form C-104  
Revised 1-1-89  
See Instructions  
at Bottom of Page

**REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS**

<b>I.</b>	
Operator Clayton Williams Energy, L.L.C. <i>Inc</i>	Well API No. 30-025-28516
Address Six Desta Drive, Suite 3000 Midland, Texas 79705	
Reason(s) for Filing (Check proper box) New Well <input type="checkbox"/> Change in Transporter of: Recompletion <input type="checkbox"/> Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Change in Operator name only. Change in Operator <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/> Effective 04/07/93 <input checked="" type="checkbox"/> Other (Please explain)	
If change of operator give name and address of previous operator Clayton W. Williams, Jr., Inc.	

<b>II. DESCRIPTION OF WELL AND LEASE</b>		TA <i>Expires 3-22-97</i>		
Lease Name State A AC 1	Well No. 121	Pool Name, including Formation Langlie Mattix 7 Rvrs Queen Gb	Kind of Lease State, Federal or Private	Lease No.
Location Unit Letter <u>0</u> : <u>25</u> Feet From The <u>South</u> Line and <u>1460</u> Feet From The <u>East</u> Line Section <u>3</u> Township <u>23S</u> Range <u>36E</u> , <u>NMPM</u> , Lea County				

<b>III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS</b>					
Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>			Address (Give address to which approved copy of this form is to be sent)		
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>			Address (Give address to which approved copy of this form is to be sent)		
<i>Xcel Gas Company</i>			6 Desta Dr., Suite 5800 Midland, Texas 79705		
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected? When?
If this production is commingled with that from any other lease or pool, give commingling order number:					

<b>IV. COMPLETION DATA</b>								
Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res v	Diff Res v
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations		Depth Casing Shoe						
<b>TUBING, CASING AND CEMENTING RECORD</b>								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

<b>V. TEST DATA AND REQUEST FOR ALLOWABLE</b>			
<b>OIL WELL</b> (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

<b>GAS WELL</b>			
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

**VI. OPERATOR CERTIFICATE OF COMPLIANCE**

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

*Robin S. McCarley*  
Signature  
Robin S. McCarley  
Printed Name  
04/01/93  
Date  
(915) 682-6324  
Telephone No.  
Production Analyst  
Title

**OIL CONSERVATION DIVISION**

**JUL 27 1993**

Date Approved

By *Paul Kautz*  
Orig. Signed by  
Geologist

Title

**INSTRUCTIONS:** This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

**RECEIVED**

**APR 15 1993**

**OCD HOBBS OFFICE**