Submit 5 Copies Appropriate District Office <u>DISTRICT I</u> P.O. Box 1980, Hobbs, NM 88240		Ainerals and Na	lew Mexico tural Resources Departme		Form C-104 Revised 1-1-89 See Instructions at Bottom of Page	
DISTRICT II P.O. Drawer DD, Artesia, NM 88210	-	OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088			se pound of Lafe	
<u>DISTRICT III</u> 1000 Rio Brazos Rd., Aztec, NM 8741(I.	REQUEST FO	OR ALLOWA	BLE AND AUTHORIZ			
Operator Clayton W. Williams,		INSPORT OF	L AND NATURAL GA	Well API No.	025 28516	
Address Six Desta Drive, Suit	e 3000. Midland	Texas 79705			· · · · · · · · · · · · · · · · · · ·	
Reason(s) for Filing (Check proper bax, New Well Ecompletion Change in Operator Change of operator	Change in	Transporter of: Lay Gas Condenzate	X Other (Please expla effective July 1,	-	۲	
I. DESCRIPTION OF WELL			Injection Weller		and the second	
Letts Name State A Ac 1 Locations	Well No. 121	Pool Name, Includ Langlie Mat	ling Formation	Kind of Lease State, Federally	Lezze No.	
Unit Letter0	. 25	Feet From The	South Line and 1460	Feet From Tr	e East Line	
Section 3 Towns		Range	36E , NMPM,	Lea	County	
III. DESIGNATION OF TRA Name of Authorized Transporter of Oil	NSPORTER OF O		RAL GAS Address (Give address to wh	Internet copy of this	s form is 19 be sent)	
Name of Authonized Transporter of Cas	inghead Gas	or Dry Gas	Address (Give address to wh	ick approved copy of thi	s form is to be sent)	
l' well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.		Is gas actually connected?	When 7		
f this production is commingled with the V. COMPLETION DATA	at from any other lease or	pool, give comming	ling order number:			
Designate Type of Completion		Gas Well	New Well Workover	Deepen Plug Bac	k Same Res'v Diff Res'v	
Date Spudded		Date Compi. Ready to Prod.		P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay	Tubing D	epth	
Perforations	<u> </u>		<u> </u>	Depth Ca	sing Shoe	
HOLE SIZE	TUBING, CASING AND			<u> </u>		
	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT	
. TEST DATA AND REQUE	EST FOR ALLOWA	RLF				
OIL WELL (Test must be after	recovery of total volume		be equal to or exceed top allow	wable for this depth or b	e for full 24 hours.)	
Date First New Oil Run To Tank	Date of Test		Producing Method (Flow, pur	np, gas lýt, etc.)		
Length of Test	Tubing Pressure		Casing Pressure	Choke Siz	e	
Actual Prod. During Test	Oil - Btls		Water - Bbls.	Gas- MCI		
GAS WELL Actual Prod. Test - MCF/D						
	Length of Test		Bbls. Condensate/MMCF Casing Pressure (Shut-in)	Gravity of	Condensate	
esting Method (pilot, back pr.)	Tubing Pressure (Shut-	Tubing Pressure (Shut-in)		Choke Siz	e	
I hereby certify that the rules and reg Division have been complied with and is true and complete to the best of my	ulations of the Oil Conserved that the information give	ration	Date Approved	SERVATION		
Donather 1			CRIGIN	AL SIGNED BY JE DISTRICT I SUPERV	RRY CEXTON /isor	
Signature			H -			
Signature Dorothea_Owens Printed Name		tory Analyst Tille	Title			

with Rule 111.
2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filed for each pool in multiply completed wells.