

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-76

API NO. 30-025-28516

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
983-2	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection Well		7. Unit Agreement Name
2. Name of Operator Sun Exploration & Production Company		8. Farm or Lease Name State "A" A/C 1
3. Address of Operator P. O. Box 1861, Midland, Texas 79702		9. Well No. 121
4. Location of Well UNIT LETTER 0 25 FEET FROM THE South LINE AND 1460 FEET FROM THE East LINE, SECTION 3 TOWNSHIP 23-S RANGE 36-E NMPM.		10. Field and Pool, or Wildcat Langlie Mattix Seven Rivers Queen Grayburg
15. Elevation (Show whether DF, RT, GR, etc.) 3452.4' GR		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☒
CASING TEST AND CEMENT JOBS ☐
OTHER ☐
Unorthodox location.

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-28-83 Administrative Order NSL - 1778 (to drill)
1-2-84 Order No. WFX - 522 (to inject)

SPUDDED 9:15 PM 2-18-84

2-19-84 RAN & CASED 8-5/8" CSG SET AT 498'. CMT'D WITH 275 SX "C" CMT,
2% CACL, FP 200-400, CIRC'D 50 SXS.

2-24-84 RAN & CASED 92 JTS 5 1/2" CSG, CS @ 3800', FC 3757', DV TOOL 2795',
HOWCO CMT'D W/200 BBLS MUD FLUSH & 20 BBLS FLOCHEK-21 W/SPACERS, CMT'D
1ST STAGE W/200 SXS "C" 50-50 POZ W/2% GEL & 6# SALT/SX, FP 400-700,
PLUG DOWN @ 5:15 AM, OPENED DV TOOL, CIRC'D 25 SXS CMT TO SURF.

2-25-84 HOWCO CMT'D 2ND STAGE W/475 SXS LITE W/12% SALT & 1/4# FLOCELE,
FOLLOWED BY 100 SXS "C" W/2% CACL, FP 750-1600, CIRC'D NO CMT.
RAN TEMP. SURVEY FROM SURF. TO 2693'. TOC @ 600'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Maria J. Perez TITLE Sr. Accounting Asst. DATE March 9, 1984
ORIGINAL SIGNED BY JERRY SEXTON
APPROVED BY DISTRICT 1 SUPERVISOR TITLE DATE MAR 13 1984
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
MAR 12 1984
G.C.D.
HOMES OFFICE