

UNIT STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLES
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	5. LEASE DESIGNATION AND SERIAL NO. NM011827
2. NAME OF OPERATOR Tahoe Oil & Cattle Co.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 4402 W. Industrial, Midland, Texas 79703	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 990' FSL & 2310' FWL,	8. FARM OR LEASE NAME Federal "20"
14. PERMIT NO.	9. WELL NO. 1
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3458' GL	10. FIELD AND POOL, OR WILDCAT Jalmat (Oil)
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 20, T-23-S, R-36-E
	12. COUNTY OR PARISH Lea
	13. STATE N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐
REPAIR WELL ☐	CHANGE PLANS ☐
(Other) ☐	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
(Other) Completion ☒	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 1.) Ran 93 jts. 4½" 10.5# csg. set @ 3785'. Cmt. w/555 sx. Thriftyment Class "C" & 250 sx 50-50 Poz. Class "C". Circ. 45 sx. to pit.
- 2.) Formation Tops: Rustler 1602', Salado 1832', Tansill 3432', Yates 3584'.
- 3.) Drill out cmt. to 3778' Ran GR-CCL Log. Perf. Yates as follows: (13 holes) 3588', 3635', 3641', 3649', 3682', 3687', 3692', 3698', 3720', 3746', 3750', 3754', & 3758'.
- 4.) Acid. w/1000 gal 15% DS-30 + 30 ball sealers. Ballout at 3500# Frac w/40,000 gal. mini-max III-30 + 95,000# sand.
- 5.) Ran 2-7/8" E.U.E. tbg. to 3616', SN @ 3602', Ran 2½" 1½" x 12' pump, 99 - 3/4" X 25' rods and 45 - 7/8" x 25' rods. Set Emsco D80-119-54 pumping unit.
- 6.) 6-4-84 Potential well. Pumped 35 BOPD + 50 BWPD + 47 MCFPD. GOR 1343.1 GTY 36.5° API

I hereby certify that the foregoing is true and correct

SIGNED K. A. Freeman TITLE Owner DATE June 5, 1984

(This space for Federal or State office use)

APPROVED BY [Signature] TITLE _____ DATE _____

CONDITIONS OF APPROVAL AND: JUN 18 1984

*See Instructions on Reverse Side

RECEIVED
JUN 19 1984
D.C.H.
HONORARY OFFICE