

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
5. Indicate Type of Lease FEDERAL <input type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Water Disposal Well	7. Lease Name or Unit Agreement Name APD FEDERAL 16352
2. Name of Operator J. C. WILLIAMSON 11/58	8. Well No. 1 96769 SWD; BELL Canyon
3. Address of Operator P. O. Box 16 Midland, TX 79701	9. Pool name or Wildcat NONE, ABD. DEL. 96769
4. Well Location Unit Letter O : 990' Feet From The FSL Line and 1940' Feet From The FEL Line Section 10 Township 23S Range 34E NMPM LEA County	10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3403 KB

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Converting to Salt Water Disposal Well <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Saturday, Nov. 4, 2000: Rigged up pulling unit in late afternoon. Picked up on tbg., found one joint of 2-7/8" OD tubing in hole. Laid down 2-7/8" OD tubing and set pipe racks for tubing. Moved 131 joints of tubing from Curry Federal, No. 1 to pipe racks. SDON.

Sunday, Nov. 5, Picked up a Baker Model-A3 Lock-Set retrievable packer. Started picking up 2-3/8" OD EUE N-80 tubing and running in hole with packer, no tail pipe or seating nipple in string. Ran 127 joints of tubing in hole and set packer at 4,004.5' below ground level. Set packer without tension. Ran the one joint of 2-7/8" OD tubing on top in order to pack off casing annulus. Loaded casing annulus in order to test tubing and packer setting. SDON

Monday, Nov. 6. Dug out cellar to uncover starting head. Found 5-1/2" collar looking up where casing had been set and cement had been circulated to cellar. Connected casing head to injection line and installed recording pressure gauge on opposite side of casing head. Pressured up on annulus to 425 psig. which gradually decreased to 360 psig where in stabilized after 1 hour and 30 minutes. The chart was turned over to Gary Wink of the OCD, who witnessed the test.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Max E. Curry TITLE Agent DATE November 7, 2000

TYPE OR PRINT NAME Max E. Curry 804 Palomino Midland Tx 79705 TELEPHONE NO. (915) 570-7001

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Non-Well P/O = 2827585