give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

| une 1990) DEPARTMEN | TED STATES IT OF THE INTERIOR LAND MANAGEMENT RECE | HODOS, NM 38241 FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993 5. Lease Designation and Serial No. |
|---|--|--|
| Do not use this form for proposals to dr | AND REPORTS ON WELLOS OCT 21 ill or to deepen or reentry to a differer R PERMIT—" for such proposals | nt reservoir. |
| SUBMIT 1. Type of Well | | EW MEXICO 7. If Unit or CA, Agreement Designation |
| Oil Gas Well Other Name of Operator | | 8. Well Name and No. APD Federal #1 |
| J.C. Williamson | | 9. API Well No. |
| 3. Address and Telephone No. P 0 Box 16 Midland TX 4. Location of Well (Footage, Sec., T., R., M., or Survey D | 79702 (915) 682–1797 | 30-025-28554 10. Field and Pool, or Exploratory Area Delaware N. Antelope Ridge |
| 990' FSL & 1940' FEL Section 10, 7235 R34E | | 11. County or Parish, State Lea New Mexico |
| 2. CHECK APPROPRIATE BOX | (s) TO INDICATE NATURE OF NOT | |
| TYPE OF SUBMISSION | TYPE | E OF ACTION |
| Notice of Intent | Abandonment | Change of Plans |
| Subsequent Report | Recompletion Plugging Back | New Construction Non-Routine Fracturing |
| Final Abandonment Notice | Casing Repair Altering Casing Other | Water Shut-Off Conversion to Injection X Dispose Water |

It is proposed that the subject well be temporarily held in it's present condition to be converted to a water disposal well in the near future. Several remedial projects are planned on adjacent leases that, when completed, will undoubtly require produced water disposal facilities in addition to those currently in operation. The current water production is gathered and piped to a common tank battery that is on the same location as the subject well, then pumped three miles to a water disposal well. It will be much more convenient and cost effective to convert the subject well to a water disposal well and use the existing facilities to inject the produced water into an approved disposal zpne.

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled,

| 14. I hereby certify that the foregoing is true and correct | | | | |
|---|-------|--------------------|--------|---|
| Signed They total Williams | Title | agent | Date | 10-22-97 |
| (This space for Federal or State office use) Approved by | Title | PETROLEUM ENGINEER | Date | MOV 6.3 7000 |
| Conditions of approval, if any: | |) +A | _ Date | 111111111111111111111111111111111111111 |

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special in-

structions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

SPECIFIC INSTRUCTIONS

Item 4—If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 13—Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et. seq., 351 et. seq., 25 U.S.C. et. seq.; 43 CFR 3160.

PRINCIPAL PURPOSE — The information is to be used to evaluate, when appropriate, approve applications, and report completion of secondary well operations, on a Federal or Indian lease.

ROUTINE USES:

- Evaluate the equipment and procedures used during the proposed or completed subsequent well operations.
- (2) Request and grant approval to perform those actions covered by 43 CFR 3162.3-2(2).
- (3) Analyze future applications to drill or modify operations in light of data obtained and methods used.
- (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION — Filing of this notice and report and disclosure of the information is mandatory once an oil or gas well is drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform you that:

This information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

This information will be used to report subsequent operations once work is completed and when requested, to obtain approval for subsequent operations not previously authorized.

Response to this request is mandatory for the specific types of activities specified in 43 CFR Part 3160.

BURDEN HOURS STATEMENT

Public reporting burden for this form is estimated to average 25 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management, (Alternate) Bureau Clearance Officer, (WO-771), 18 and C Streets, N.W., Washington, D.C. 20240, and the Office of Management and Budget, Paperwork Reduction Project (1004-0135), Washington, D.C. 20503.

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