

NATIONAL OIL DRILLING COMMISSION

P.O. BOX 1980

HOBES, NEW MEXICO 88240

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*

(Other Inst. reverse)

Form approved.  
Budget Bureau No. 1004-0136  
Expires August 31, 1985

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

## 1a. TYPE OF WORK

DRILL ☐ RE-ENTER ☒ DEEPEN ☐ PLUG BACK ☐

## b. TYPE OF WELL

OIL WELL ☒GAS WELL ☐

OTHER

SINGLE ZONE ☒MULTIPLE ZONE ☐

## 2. NAME OF OPERATOR

J.C. Williamson

## 3. ADDRESS OF OPERATOR

P.O. Box 16 Midland, Texas 79702

## 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*

At surface

990' FSL &amp; 1940' FEL

At proposed prod. zone same

## 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

23 miles NW of Jal, NM

## 15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.

(Also to nearest drilg. unit line, if any)

330'

## 16. NO. OF ACRES IN LEASE

80

## 17. NO. OF ACRES ASSIGNED TO THIS WELL

40

## 18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

990'

## 19. PROPOSED DEPTH

7188'

## 20. ROTARY OR CABLE TOOLS

Rotary

## 21. ELEVATIONS (Show whether DF, RT, GR, etc.)

3387' GR

## Capitan Controlled Water Basin

## 22. APPROX. DATE WORK WILL START\*

December 1, 1994

## 23. Casing Set PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17-1/2"	13-3/8"	54.4	645'	500sx Lite + 200sx Clc
12-1/4"	10-3/4"	45.5	3498'	800sx Lite + 200sx Clc
9-7/8"	7-5/8"	26.4 & 33.7	4917'	1330sx Lite + 200sx Clc
6-3/4"	5 1/2"	15.5 & 17.0	7188'	1935x (500')

Well P&amp;A'd on 2-11-84

Will Re-enter as soon as Application Approved.

Plan to re-enter and clean out to bottom of 7188' and set 5-1/2" casing on bottom and test well in several sands. After setting casing @ 7188' plan to bring cement up to 4400'± (into 7-5/8") by use of DV tools set @ 5500'. Plan testing and producing the oil pay zones of the Williamson Triple A #2, located 1980' FSL & 1980' FEL of Sec. 10-T23S-R34E. If productive we plan to complete well this zone, if not we will come up hole and test likely productive sands in this well.

## ATTACHMENTS: Exhibits A.

B.  
C.  
D.  
E.  
F.

Approved Subject to  
General Requirements and  
Special Stipulations  
Attached

OPER. OGRID NO. 11158

PROPERTY NO. 16352

TOOL CODE 2210

EFF. DATE 1-9-95

API NO. 30-025-28554

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED J.C. Williamson

TITLE Operator

DATE 11-18-94

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY K. Scott Powers

TITLE

Acting AREA MANAGER

DATE 12/21/94

\*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within the jurisdiction of such department or agency.

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GOOD PRACTICE  
OFFICE

**NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-182  
Supersedes C-128  
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

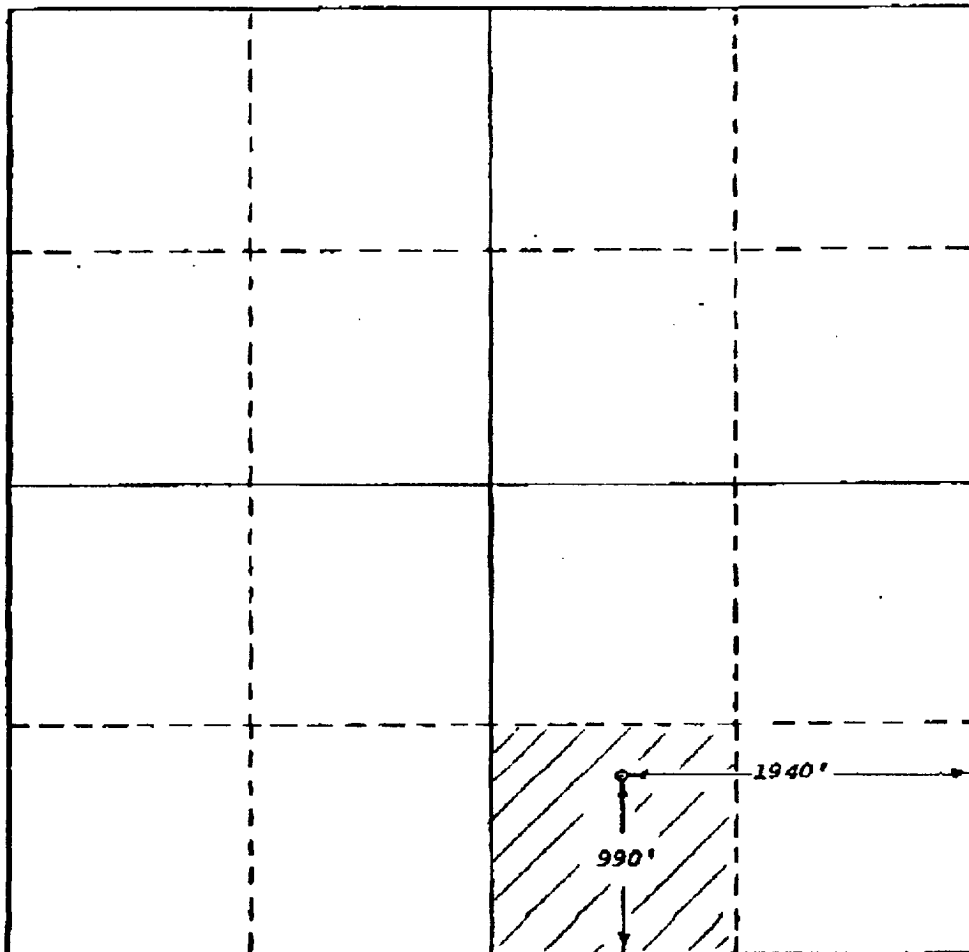
Operator <b>J.C. WILLIAMSON</b>			Lease <b>A P. D. FEDERAL</b>		Well No. <b>1</b>
Unit Letter	Section <b>10</b>	Township <b>23-5</b>	Range <b>34-E</b>	County <b>LEA COUNTY, NEW MEXICO</b>	
Actual Footage Location of Well:					
<b>990</b> feet from the <b>SOUTH</b> line and		<b>1940</b> feet from the <b>EAST</b> line			
Ground Level Elev. <b>3387</b>	Producing Formation <b>CHERRY CANYON</b>	Pool <b>ANTELOPE RIDGE</b>	Dedicated Acreage: <b>40</b> Acres		

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes   ☐ No   If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



**CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*Jan Pfister*

Name: **JAN PFISTER**

Position: **AGENT**

Company: **J.C. WILLIAMSON**

Date: **DECEMBER 7, 1994**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed: **December 22, 1983**

Registered Professional Engineer and/or Land Surveyor

*Ray D. Bourne*

Certificate No. **6689**

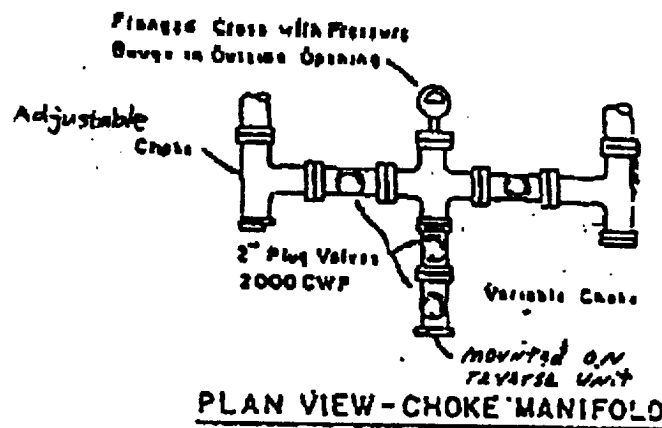
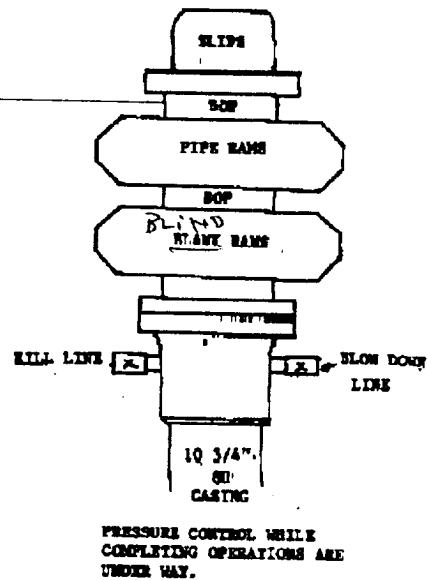
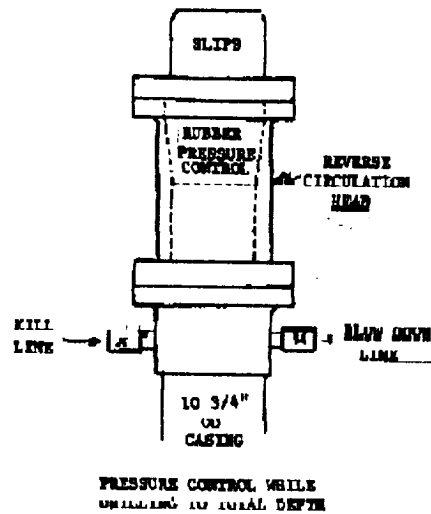
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U. S. HOUSE  
OFFICE

APD Federal No. 1.

# **EXHIBIT "D"** **BLOWOUT PREVENTER AND CONNECTIONS**



J. C. WILLIAMSON  
PROPOSED RE-ENTRY  
APD Federal, Well No. 1