Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OK.

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.	•	TO TRA	NSPOR	IT OI	L AND N	ATURAL C	AS				
Operator				We	I API No.						
Adams Oil & Gas					30-025-28579						
Address											
P. O. Box 433, N	<u>Vink, Tx</u>	7	9789								
Reason(s) for Filing (Check proper bo	x)					her (Please exp	dain)				
New Well		Change in 1	ransporter :	of:							
Recompletion	Oil	LJ 1	Dry Gas	Ш							
Change in Operator	Casinghea	d Gas 🔲 (Condensate								
If change of operator give name	thoe Ene	777	I no	-20	ΩΩ 147	r n d 11 a t 12	<u> </u>				
and address of previous operator	adote	bil F	Jan	Pa	Lucei	Huusti	rai, M	idland,	TX.	/970 3	
II. DESCRIPTION OF WEL				,	- CO						
				includi	uding Formation			Kind of Lease Lease No.			
Federal		1			laware			Federal or Fe	ı	-19450	
Location									141-1	17470	
Unit Letter	. 198	0	r	. 1	North	ne and 660			West		
Olin Leder	;	l	reet From 1	he	Li	ne and		Feet From The	West	Line	
Section 17 Town	uship 23S		Range 3.3	₹_ F		nama To	_			_	
1000	<u> </u>		Cauge 3	ند د	, r	мрм, Lea	<u>a</u>		····	County	
III. DESIGNATION OF TRA	ANCPODTE		ANDA	A TEN	DAT CAC						
Name of Authorized Transporter of Oil	I XX	or Condensa	te	AIU.		ve address to w	.bish same				
	7				1						
Conoco, Inc. Surface Transp. Name of Authorized Transporter of Casinghead Gas XX or Dry Gas					P. O. Box 2587-Hobbs, N.M. 88240 Address (Give address to which approved copy of this form is to be sent)						
	with car or		r Dry Gas	ш							
If well produces oil or liquids,	GPM Gas Corp.					1040 Plaza Office Bldg., Bartlesville					
give location of tanks.			Wp.	_	is gas actual	ly connected?	Whe	n?		7400	
f this conduction is a promised at a late of	<u> </u>		23-s			 					
f this production is commingled with th [V. COMPLETION DATA]	at from any other	r lease or po	ol, give con	nmingl	ing order num	ber:					
V. COMPLETION DATA		1									
Designate Type of Completion	vn - (30)	Oil Well	Gas W	/eli	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded		<u> </u>					1	1	İ	i	
Date Spudged	Date Compl	. Ready to P	rod.		Total Depth			P.B.T.D.	 -		
								i e			
Elevations (DF, RKB, RT, GR, etc.)	Name of Pro	Name of Producing Formation				Pay	·	Tubing Dept	Tubing Depth		
								Total Dop	1		
Perforations									Depth Casing Shoe		
								1	6		
TUBING, CASING A					CEMENTI	NG RECOR	D	_!			
HOLE SIZE	CAS	CASING & TUBING SIZE				DEPTH SET		T	ACKO OFM		
									SACKS CEM	ENI	
						· · · · · · · · · · · · · · · · · · ·					
								+			
											
. TEST DATA AND REQUI	ST FOR AL	LLOWAB	LE								
IL WELL (Test must be after	recovery of total	il volume of l	 load oil and	i muet i	he equal to on	errored som all.					
Date First New Oil Run To Tank	Date of Test			17001	Producing Ma	thod (Flow, pu	wable for the	s depth or be f	or full 24 hou	73.)	
					1 100month (Alt	auou (<i>riow, pu</i>	mp, gas iyi,	eic.)			
ength of Test	Tubing Press	1179			Carina Pro-			(a)			
	roomg rices	aic .			Casing Pressure			Choke Size			
ctual Prod. During Test	Oil - Rhie	Oil - Bbis.				Water - Bbis.					
_	Oil Dois.								Gas- MCF		
NAC TEMPE I					· · · · · · · · · · · · · · · · · · ·						
GAS WELL											
ctual Prod. Test - MCF/D	Length of Ter	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate		
	<u></u>							Stavity of C	MOCRESCO	ļ	
sting Method (pitot, back pr.)	Tubing Press	Tubing Pressure (Shut-in)				re (Shut-in)		Choke Size	-		
	1				• • • • • • • • • • • • • • • • • • • •	- ()		Choice Size			
I. OPERATOR CERTIFIC	'ATE OF	'OMDI I	ANICE	—— r				<u> </u>			
I hereby certify that the rules and regu	of the Ci	CIVIFLL	ANCE			NI CON	CEDV	. T.O			
THE PARTY OF THE P	that the informa-		AL Nove			IL CON	OEHV/	ALION [NVISIO	N	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					NOV 2 4 '92						
21 1	/	2			Date	Approved		NŮV	₩ # 3%		
Stanle	r ach	m-									
Signature (/	11 1			— <u> </u>	Rv 4	ORIGINIAL	10 LIPE				
- STANLEY HUANS					By ORIGINAL SIGNED BY JERRY SEXTON						
Printed Name //2- 7- 0 00 00 00 Title					BISTAICT SUPERVISOR						
Date 22-92	1915) 5	86-3	397	- 11	Title_	····					
		Telephon	a Nia	- 11							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.