

N. M. L. CONS. COMMISSION  
P. O. BOX 1980  
HOBBS, NEW MEXICO 88240

Form Approved.  
Budget Bureau No. 42-R1424

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐

2. NAME OF OPERATOR  
Conquest Exploration Company

3. ADDRESS OF OPERATOR  
4201 FM 1960 West, Suite 500, Houston, TX 77068

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1980' FNL & 660' FWL (SW NW)  
AT TOP PROD. INTERVAL: Same  
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐

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(other) Change proposed TD to 5500', alter casing program and mud program  
Verbal approval of revisions to permit received from Bob Pitcher 2/30/84.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Proposed Casing & Cementing Program

Hole Size	Casing Size	Wt. per Foot	Setting Depth	Quantity of Cement
	13-3/8" Conductor		40'	*circulate
12 1/4"	8-5/8"	24# J-55 ST & C	500'	312 sx C1 "C" + 2% CaCl <sub>2</sub> *
7-7/8"	5 1/2"	17# N-80 LTC	5500'	775 sx Howco Lite (4300' to surface) 300 sx C1 "C" (5500'-4300')

1. Drive 13-3/8" conductor pipe to 40'.
2. Drill 12 1/4" hole and set 8-5/8" surface casing to 500' & circulate cement to surface.
3. Test BOP to rated pressure.
4. Drill out with 7-7/8" bit to 5500'.
5. Take core just above Ramsey Sand 5100'-5160' (±) and DST same interval.
6. Run 5 1/2" casing if productive, and cement to surface.
7. Run logs as needed, and perforate and stimulate as needed.

Subsurface Safety Valve: Mand. and type

Set @ \_\_\_\_\_ Ft.

See attached exhibit: Revised Drilling Program

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Drilling Super. DATE 1/31/84

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE [Signature] DATE \_\_\_\_\_

MAY 4 1984

5. LEASE NM-19450	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A	
7. UNIT AGREEMENT NAME N/A	
8. FARM OR LEASE NAME Federal	
9. WELL NO. 1	
10. FIELD OR WILDCAT NAME Wildcat	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 17 T23S R33E	
12. COUNTY OR PARISH Lea	13. STATE New Mexico
14. API NO.	
15. ELEVATIONS (SHOW DF, KDB, AND WD) 3706' GR	

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

RECEIVED  
FEB 2 10 25 AM '84  
BUREAU OF REVENUE  
NEW MEXICO

RECEIVED

MAY 8 1984

C.C.D.  
HOBBS OFFICE