



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
HOBBS DISTRICT OFFICE

BRUCE KING
GOVERNOR

11-1-94

POST OFFICE BOX 1980
HOBBS, NEW MEXICO 88241-1980
(505) 393-6161

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

RE: Proposed:

MC _____
DHC _____
NSL X _____
NSP X _____
SWD _____
WFX _____
PMX _____

Gentlemen:

I have examined the application for the:

Chevron USA Inc Drinkard NCT-B #7-K 3D-22-38
Operator Lease & Well No. Unit S-T-R

and my recommendations are as follows:

OK

Yours very truly,

Jerry Sexton
Jerry Sexton
Supervisor, District 1

/ed



October 25, 1994
Midland, Texas

Chevron U.S.A. Production Company
P.O. Box 1150
Midland, TX 79702

Administrative Application for
Reclassification from Oil to Gas Well,
Non-Standard Gas Proration Unit,
and Non-Standard Gas Well Location
Blinebry Oil and Gas Pool
Drinkard NCT-B No. 7
2120' FSL and 1980' FWL, Unit K,
Section 30, T22S, R38E
Lea County, New Mexico

State of New Mexico
Energy, Minerals & Natural Resources Dept.
Oil Conservation Division
P.O. Box 2088
Santa Fe, New Mexico 87504

Attention: Mr. William J. LeMay - Director

Dear Mr. LeMay:

Chevron U.S.A. Inc. respectfully requests administrative approval for a reclassification of the Drinkard NCT-B No. 7 from an oil well to a gas well, creation of a non-standard 40 acre gas proration unit, and a non-standard gas well location.

Well No. 7 needs to be reclassified as a gas well, per OCD guidelines, as the GOR is higher than 50,000 to 1. A non-standard 40 acre gas proration unit has to be formed for well No. 7 to be dedicated to. The location of the proposed new proration unit is the NE/4 SW/4, Unit K, Section 30, T22S, R38E. Well No. 7 is located at 2120' FSL and 1980' FWL in Section 30, T22S, R38E, Lea County, New Mexico. This makes the well an unorthodox location per the Blinebry Gas Pool regulations.

October 25, 1994

A copy of this administrative application is being provided to our offset operators via Certified Mail. Attached is a commercial map and a Form C-102 plat illustrating the proration unit acreage and well location. Also included is a copy of the letter sent to our offset operators.

If you have any questions, or if you require further information, please contact Lloyd Trautman at (915) 687-7152.

Sincerely,



L. V. Trautman
Sr. Petroleum Engineer
New Mexico Area

/tmdr
14293.DOC

Attachments

cc: NMOCD - Hobbs, New Mexico
A.L. Alexander/C.O. Blake
L.V. Trautman
J.K. Ripley
R.E. Green
J.A. Howard
Central Files - Lease and Well Files



October 25, 1994

Chevron U.S.A. Production Company
P.O. Box 1150
Midland, TX 79702

Administrative Application for
Reclassification from Oil to Gas Well,
Non-Standard Gas Proration Unit,
and Non-Standard Gas Well Location
Blinebry Oil and Gas Pool
Drinkard NCT-B No. 7
2120' FNL and 1980' FEL, Unit K,
Section 30, T22S, R38E
Lea County, New Mexico

(Offset Operator)

Attached is a copy of an administrative application for NMOCD approval for a reclassification of the Drinkard NCT-B No. 7 from an oil well to a gas well, creation of a non-standard 40 acre gas proration unit, and a non-standard gas well location.

The GOR of the Drinkard NCT-B No. 7 has increased above the 50,000 to 1 limit for oil wells in the Blinebry field. With this change, a non-standard well location and a non-standard 40 acre gas proration unit needs to be approved.

If you have any questions about the application, please contact Lloyd Trautman at (915) 687-7152.

Sincerely,

A handwritten signature in cursive script that reads "L. V. Trautman".

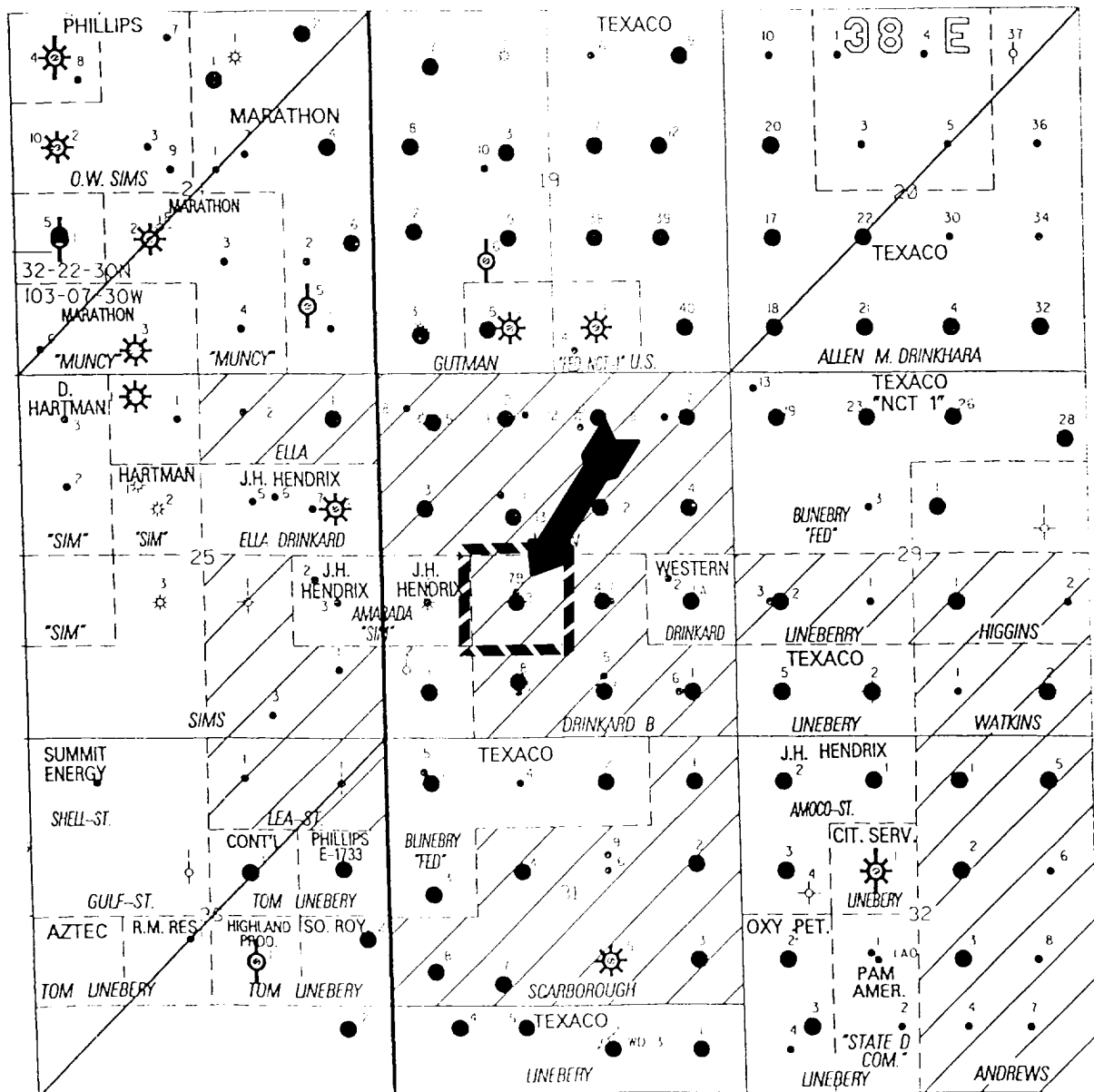
L. V. Trautman
Sr. Petroleum Engineer
New Mexico Area

LVT/

Attachments

cc: Central Files-Lease and Well Files

Administrative Application for
Reclassification from Oil to Gas Well,
Non-Standard Gas Proration Unit,
and Non-Standard Gas Well Location
Blinebry Oil and Gas Pool
Drinkard NCT-B No. 7
2120' FNL and 1980' FEL, Unit K,
Section 30, T22S, R38E
Lea County, New Mexico



CHEVRON U.S.A. INC.

Administrative Application for
Reclassification from Oil to Gas Well,
Non-Standard Gas Proration Unit,
and Non-Standard Gas Well Location
Blinebry Oil and Gas Pool
Drinkard NCT-B No. 7
2120' FNL and 1980' FEL, Unit K,
Section 30, T22S, R38E
Lea County, New Mexico

Offset Operators

Texaco Exploration and Production Inc.
205 E. Bender
Hobbs, NM 88240

John H. Hendrix Corporation
223 Wall St.
Midland, TX 79701

District I
PO Box 1900, Hobbs, NM 88241-1900
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Altec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-102
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-28590	Pool Code 72480	Pool Name Blinebry Oil & Gas
Property Code	Property Name Drinkard NCT-B	Well Number 7
OGRID No.	Operator Name Chevron USA Inc	Elevation

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
K	30	22S	38E		2120	South	1980	West	Lea

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County

12 Ductile 1 Acres 40	13 Joint or Infill N	14 Consolidation Code	15 Order No.
---------------------------------	--------------------------------	-----------------------	--------------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

Diagram of Section 30 showing well location. The section is a 3600' x 3600' square. A well is located 2120' from the bottom boundary and 1980' from the left boundary. The section is labeled 'Sec 30' and '47'.	17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. <i>L.V. Trautman</i> Signature L.V. Trautman Printed Name Sr Pet Eng. Title 10/25/94 Date
	18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey Signature and Seal of Professional Surveyor Certificate Number

CHEVRON-EUNICE, NM

ID:505-397-8771

OCT 17 '94

11:25 No.003 P.02

FURN C-116
REVISED 1/1/89

SUBMIT 2 COPIES TO
APPROPRIATE DISTRICT OFFICE
DISTRICT I -
P.O. BOX 1880, MOORE NM 88240
DISTRICT II -
P.O. DRAWER DD, ANTESIA, NM 88210
DISTRICT III -
2000 RIO BRAZOS RD., AZTEC, NM 87410

STATE OF NEW MEXICO
ENERGY, MINERALS, AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
P.O. BOX 2088
SANTA FE, NEW MEXICO 87504-2088

GAS-OIL RATIO TEST

OPERATOR: CHEVRON U.S.A., INC.
ADDRESS: P.O. BOX 600 EUNICE, NEW MEXICO 88231

POOL: BLINBRY OIL & GAS
TYPE(X)
COUNTY: BLINBRY
SCHEDULE: 1
COMPLETION: 1
SPECIAL: 1

LEASE NAME	WELL NO	U	S	T	R	DATE OF TEST	CHUCK SIZE	TBG PRESS.	LENGTH OF TEST HOURS	WATER BBLs	GRAV OIL	UTI BBLs	GAS MCF	GAS-OIL RATIO CU.FT/BBL	CHURN USE ONLY
14 A 14 22S	37E	08/10/94	P	0.0	0	24	12	36.4	6	157.8	26,333				
17 P 16 22S	37E	N/A	SI	N/A	N/A	0	N/A	N/A	N/A	N/A	N/A				
22 A 16 22S	37E	08/15/94	P	0.0	0	24	4	35.1	4	90.2	22,500				
1 P 30 22S	38E	08/10/94	P	0.0	32	24	1	36.7	2	40.2	20,000				
2 J 30 22S	38E	08/11/94	P	0.0	30	24	1	36.7	2	39.0	30,000				
7 K 30 22S	38E	08/14/94	P	0.0	100	24	3	36.7	1	60.0	50,000				
8 N 30 22S	38E	08/18/94	P	0.0	30	24	3	36.7	3	52.8	17,667				
5 H 10 22S	37E	08/04/94	F	32.0	50	24	12	30.2	4	108.0	48,500				
8 A 10 22S	37E	08/08/94	F	92.0	25	24	0	35.0	0	222.5	0				

INSTRUCTIONS:
DURING GAS-OIL RATIO TEST, EACH WELL SHALL BE PRODUCED AT A RATE NOT EXCEEDING THE TOP UNIT ALLOWABLE FOR THE POOL IN WHICH THE WELL IS LOCATED BY MORE THAN 25 PERCENT. OPERATOR IS ENCOURAGED TO TAKE ADVANTAGE OF THIS 25 PERCENT TOLERANCE IN ORDER THAT WELL CAN BE ASSIGNED INCREASED ALLOWABLES WHEN AUTHORIZED BY THE DIVISION. GAS VOLUMES MUST BE REPORTED IN MCF AT 15.025 PSIA AND A TEMPERATURE OF 60 DEGREES F. SPECIFIC GRAVITY RATE WILL BE 0.60. REPORT CASTING THROUGH PRESSURE IN LIEU OF TUBING PRESSURE FOR ANY WELL PRODUCING THROUGH CASTING.
(SEE RULE 301 RULE 1116 AND APPROPRIATE POOL RULES.)

I HEREBY CERTIFY THAT THE ABOVE INFORMATION IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE AND BELIEF.

SIGNATURE

PRINTED NAME AND TITLE

DATE

TELEPHONE NO.