Operator, Chevron USA, INC.	Leas	Provend	(NCT-B) 111	511 I
Location Unit Sec 70	wp 22	ling	Power	kea.
T	ype of Prod Oil or Gas)		Prog. Medium	Choka Ust
Upper D/ ' (	D. 1	Pump	769	
Lower	/\ `/	Pumo	The	
Compl lubb Standing	FLOW TEST	<u> </u>	•	The state of the s
Both zones shut-in at (hour, date): 9		9/11/57		
Well opened at (hour, date): 9:00		9/15/87	Upper Completion	Lower Complet
Indicate by ( X ) the zone producing				•
Pressure at beginning of test				0
Stabilized? (Yes or No)				1005
Maximum pressure during test				,
Minimum pressure during test				0
Pressure at conclusion of test				
Pressure change during test (Maximum mi				
Was pressure change an increase or a de		• • • • • • • • • • • • • •	decrease	
Well closed at (hour, date): 7.00 / Oil Production During Test: bbls; Grav.	Fm 9/16 Gas Proc ; During	duction	ime On ion 24 Aag MOF; GOR	<u> </u>
Remarks Lower 20Ne 15 57			-	
			I LEGIB	IF
	FLOW TEST			
Well opened at (hour, date):				ikaker Gempikak
Indicate by ( X ) the zone producing.	••••••		*1104005	
Pressure at beginning of test				
Stabilized? (Yes or No)				
Maximum pressure during test				
Minimum pressure during test				
Pressure at conclusion of test				
Pressure change during test (Maximum min				
Has proceure change on drawers on a decide	a.	•		
Well closed at (hour, date)  Oil Production  During Test:bbls; Grav	Con Dead	Total til Producti	on 24 hes	
REMARKS:				
hereby certify that the information ho nowledge.		;		
Approved: OCT 14 1987 Oil Conservation Division		itor Cheure	on USA inc	<del></del>
ly Orig. Signed by				· /
Paul Kautz Geologist	_ Title	: 1 KO Suct	LON Special	ing Tiples Tiples (Included State of State Tiples (Included State of State
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