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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-1-84

10. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐				5a. Indicate Type of Lease State ☐ Fee ☒	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐				5. State Oil & Gas Lease No.	
2. Name of Operator Chevron U.S.A. Inc.				7. Unit Agreement Name	
3. Address of Operator P.O. Box 670 Hobbs, NM 88240				8. Farm or Lease Name Drinkard (NCT-B)	
4. Location of Well UNIT LETTER <u>K</u> LOCATED <u>2120</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>30</u> TWP. <u>22S</u> RGE. <u>38E</u>				9. Well No. 7	
15. Date Spudded 8-2-1985				10. Field and Pool, or Wildcat Blinebry-Tubb	
16. Date T.D. Reached 8-18-1985		17. Date Compl. (Ready to Prod.) 9-2-1985		11. Elevation (D.F., RKB, RT, GR, etc.) 3338.2 GL	
20. Total Depth 6450		21. Plug back T.D. 6401		19. Elev. Casinghead	
22. If Multiple Compl., How Many 2		23. Intervals Drilled By Rotary Tools 0-6450		Cable Tools	
24. Producing Interval(s), of this completion - Top, bottom, Name 5607-5803 Blinebry; 5998-6268 Tubb					25. Was Directional Survey Made No
26. Type Electric and Other Logs Run CNDL; DLL					27. Was Well Cored No

C. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4"	40.5	1195	14 3/4"	775 sacks c1 C	
7"	26	6449	9 1/2"	1850 sacks c1 C	

D. LINER RECORD					E. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	6332	5860
					2 3/8"	5585	

F. Perforation (Report Interval, size and number)		G. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
6049-6210	24 holes	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5898-5992	8 holes	6049-6210	7000 gal 15% NEFE HCL
5607-5803	9 holes	5898-5992	1800 gal 15% NEFE HCL
		5898-5992	39000 gal 70 quality foam w/ 60000# 20/40 sand

31. 5607-5803 3500 gal 15% NEFE HCL; 5607-5803 114000 gal x-link gel w/ 273000# 20/40 sand							
32. Date First Production 9-2-1985		33. Production Method (Flowing, gas lift, pumping - Size and type pump) Pump					
34. Date of Test 10-8-1985		35. Hours Tested 24	36. Well Size WO	37. Pressure at Test Interval 16	38. Pressure at Test Interval 166	39. Water - P.H. 49	40. Gas - Oil Ratio
41. Flow Turning Test 30		42. Casing Pressure 30	43. Pressure at 24-Hour Rate 16	44. Gas - MCF 166	45. Water - P.H. 49	46. Oil Gravity - API (Corr.)	
47. Disposition of Gas (Sold, used for fuel, vented, etc.) vented						48. Test Witnessed By	

49. List of Attachments C-103, C-104, Record of Inclination		
50. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <u>P. H. Bailey Jr.</u>	TITLE <u>Division Drilling Manager</u>	DATE <u>10-14-1985</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1143</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>1227</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Salt <u>2402</u>	T. Atoka _____	T. Fictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2540</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3353</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>3727</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>3952</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>5094</u>	T. McKee _____	T. Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry <u>5740</u>	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>5982</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard <u>6281</u>	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from <u>5470</u> to <u>5810</u>	No. 4, from _____ to _____
No. 2, from <u>5880</u> to <u>6280</u>	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet. _____
No. 2, from _____ to _____	feet. _____
No. 3, from _____ to _____	feet. _____
No. 4, from _____ to _____	feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1143	1143	Red Beds				
1143	2402	1259	Salt & Anhy				
2402	3500	1098	Dol, Anh, Sand				
3500	3950	450	Dol & Sand				
3950	5000	1050	Dol				
5000	6450	1450	Dol & LS				

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