

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Chevron U.S.A. Inc.	8. Farm or Lease Name Drinkard (NCT-B)
3. Address of Operator P.O. Box 670 Hobbs, NM 88240	9. Well No. 7
4. Location of Well UNIT LETTER <u>K</u> <u>2120</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>30</u> TOWNSHIP <u>22S</u> RANGE <u>38E</u> N.M.P.M.	10. Field and Pool, or Wildcat Blinebry-Tubb
15. Elevation (Show whether DF, RT, GR, etc.) 3338.2 GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER Completion ☒  
ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Perforated 6049-6268 (Lower Tubb) with 24 holes. Acidized with 7000 gallons 15% NEFE HCL. Flowed and swabbed load back. Perforated 5898-5992 (Upper Yubb) with 8 holes. Acidized with 1800 gallons 15% NEFE HCL. Fracture with 39000 gallons /70 quality foam and 60000# 20/40 sand. Flowed and swabbed load back. Perforated 5607-5803 (Blinebry) with 9 holes. Acidized with 3500 gallons 15% NEFE HCL. Fracture with 114000 gallons x-link gel and 273000# 20/40 sand. Flow and swab load back. Equip Blinebry to pump. Tubb is closed in.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED P. H. Bailey Jr. TITLE Division Drilling Manager DATE 10-14-1985  
ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT 1 SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE OCT 25 1985

CONDITIONS OF APPROVAL, IF ANY: