

DISTRIBUTION		
SANTA FE		
FILE		
U.S.C.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRODUCTION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-104
Supersedes Old O-101 and O-11
Effective 1-1-65

Operator
Chevron U.S.A. Inc.

Address
P. O. Box 670, Hobbs, NM 88240

Reason(s) for filing (Check proper box)		CASINGHEAD GAS MUST NOT FLARED AFTER 12/1/85 UNLESS AN EXCEPTION TO R-4070 IS OBTAINED.	
New Well ☒	Change in Transporter of:	Oil ☐	Dry Gas ☐
Recompletion ☐	Oil ☐	Casinghead Gas ☐	Condensate ☐
Change in Ownership ☐			

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE		Kind of Lease	Lease No.
Lease Name Drinkard (NCT-B)	Well No. 7	Pool Name, Including Formation Blinebry	State, Federal or Fee Fee

Location		Unit Letter	Feet From The	Line and	Feet From The
		K	2120	South	1980
Line of Section	30	Township	22S	Range	38E
		NMDM,		Lea	County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS		Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Oil ☒ or Condensate ☐	Texas New Mexico Pipeline	P.O. Box 1510 Midland TX 79701	
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Warren Petroleum	P.O. Box 1589 Tulsa, OK. 74110	
If well produces oil or liquids, give location of tanks.	Unit J	Sec. 30	Twp. 22S
			Rge. 38E
	Is gas actually connected?		When
	No		

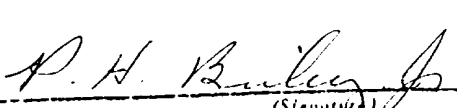
If this production is commingled with that from any other lease or pool, give commingling order number:
COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Stim. Reservoir	Partial Reservoir
	X		X					
Date Spudded 8-2-1985	Date Compl. Ready to Prod. 9-2-1985		Total Depth 6450		P.D.T.D. 6401			
Elevations (D.F., RKB, RT, GR, etc.) 3338.2 GL	Name of Producing Formation Blinebry		Top Oil/Gas Pay 5470		Tubing Depth 5585			
Perforations 5607-5803 (9 Holes)					Depth Casing Shoe 6449			

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
14 3/4"	10 3/4"	1195	700
9 1/2"	7"	6449	1850

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
OIL WELL		Producing Method (Flow, pump, gas lift, etc.)	
Date First New Oil Run To Tanks 9-2-1985	Date of Test 10-8-1985	pump	
Length of Test 24 hours	Tubing Pressure 30	Casing Pressure 30	Choke Size WO
Actual Prod. During Test 65	Oil - Bbls. 16	Water - Bbls. 49	Gas - MCF 166

GAS WELL			
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (flow, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED OCT 18 1985 , 19	
 (Signature)		BY ORIGINAL SIGNED BY JERRY SEXTON	
Division Drilling Manager		DISTRICT I SUPERVISOR	
(Title)		TITLE	
10-14-1985		This form is to be filed in compliance with RULE 1104.	
(Date)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
		All sections of this form must be filled out completely for allowable on new and recompleted wells.	
		Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	



K. Jay Reynolds

ROD RIC CORPORATION

P. O. BOX 1767

MIDLAND, TEXAS 79702
(915) 682 7880Well Name & Number B. Drinkard (NCT-B) #7Operator Gulf Oil Exploration & Production CompanyLocation Section 30, T-22-S, R-38-E

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above described well and that he has conducted deviation tests and obtained the following results:

RECORD OF INCLINATION

*11 Measured Depth (feet)	12. Course Length (Hundreds of feet)	*13. Angle of Inclination (Degrees)	14. Displacement per Hundred Feet (Sine of Angle X100)	15. Course Displacement (feet)	16. Accumulative Displacement (feet)
340	340	3/4	1.31	4.45	4.45
743	403	1/4	0.44	1.77	6.22
1195	452	1/2	0.87	3.93	10.15
1227	32	1/2	0.87	0.28	10.43
1634	407	3/4	1.31	5.33	15.76
1849	215	3/4	1.31	2.82	18.58
2132	283	1/4	0.44	1.25	19.83
2396	264	1 1/4	2.18	5.76	25.59
2585	189	1 1/4	2.18	4.12	29.71
2884	299	3/4	1.31	3.92	33.63
3277	343	1 1/4	2.18	8.57	42.20
3612	335	No Good	0.00	0.00	42.20
3644	32	1 3/4	3.05	0.98	43.18
3780	136	1 1/2	2.62	3.56	46.74
4053	273	1	1.75	4.78	51.52
4364	311	1	1.75	5.44	56.96
4711	347	1	1.75	6.07	63.03
5018	307	1	1.75	5.37	68.40
5420	402	1/2	0.87	3.50	71.90
5840	420	1/2	0.87	3.65	75.55
6250	410	1/2	0.87	3.57	79.12
6450	200	1/2	0.87	1.74	80.86

Drilling Contractor: Rod Ric CorporationBy: Gay Abernathy
Gay Abernathy - SecretarySubscribed and sworn to before me this 21st day of August 1985Hazel P. Scott
Notary PublicMy Commission Expires 7-13-88Midland County, Texas