

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Amended

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐	7. Lease Name or Unit Agreement Name: VIVIAN
2. Name of Operator Chevron U.S.A. Inc.	8. Well No. 13
3. Address of Operator P.O. Box 1150 Midland, TX 79702	9. Pool name or Wildcat BLINEERY OIL/TUBB GAS
4. Well Location Unit Letter <u>F</u> : <u>2111</u> feet from the <u>NORTH</u> line and <u>1962</u> feet from the <u>WEST</u> line Section <u>30</u> Township <u>22S</u> Range <u>38E</u> NMPM County <u>LEA</u>	
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3336'	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: DOWNHOLE COMMINGLE TUBB/BLINEERY ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

UNDER THE PROVISIONS OF RULE 303 C(5), IT IS PROPOSED TO DOWNHOLE COMMINGLE PRE-APPROVED POOLS BLINEERY OIL & GAS (PERFS 5600'-5887') AND TUBB OIL & GAS (PERFS 5972'-6233') IN THE CAPTIONED WELL. CURRENTLY THE WELL IS A DUAL PRODUCER FROM THE BLINEERY & TUBB OIL & GAS POOLS, RESPECTIVELY. MAINTAINING THE WELL AS A DUAL HAS BECOME COST PROHIBITIVE. WORK WILL INVOLVE REMOVING THE DUAL EQUIPMENT AND PUTTING THE WELL ON ROD PUMP WITH BOTH THE BLINEERY AND TUBB PERFS OPEN. PRODUCTION WILL BE ALLOCATED BACK TO THE TWO POOLS BASED ON THE PERCENTAGES SHOWN IN THE ATTACHED SUPPORT DATA.

DI DHC Order No. 0038

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. K. Ripley TITLE REGULATORY O.A. DATE 6/27/01

Type or print name J. K. RIPLEY Telephone No. (915) 687-7148

(This space for State use)

APPROVED BY _____ TITLE Geologist DATE JUL 25 2001
Conditions of approval, if any:

REQUEST FOR EXCEPTION TO RULE 303-A
FOR WELLS LOCATED IN PRE-APPROVED POOLS OR AREAS

Operator

Chevron U.S.A., Inc.
P. O. Box 1150
Midland, TX 79702

Lease Name and Well Number

Vivian # 13
2111' FNL & 1962' FWL, Unit Letter F
Section 30, T22S, R38E
Lea County, New Mexico

Division Order

Pre-approved pools or area established by Division Order No. R-11363.

Pools To Be Commingled In Vivian # 13

(6660) Blinebry Oil & Gas Pool (Oil)
(86440) Tubb Oil & Gas Pool (Gas)

Perforated Intervals

Blinebry (5600-5887') (Wellbore diagrams attached)
Tubb O&G (5972-6233')

Location Plat

Attached

Well Test Report & Production Plots

Attached.

Product Characteristics And Value

Previous commingling of these zones by Chevron and other operators in the area have shown that the produced fluids are compatible and commingling will not cause formation damage or producing problems. Also, the price received by Chevron for products from these zones is very similar, so value will not be adversely affected.

Production Allocation

<u>Pool</u>	<u>BOPD</u>	<u>BWPD</u>	<u>MCFPD</u>	<u>Estimation Method</u>
Blinebry Oil & Gas (Oil)	4	1	60	Current production.
Tubb Oil & Gas (Gas)	1	1	29	Last test prior to shut-in 8/00.
Totals	5	2	89	

<u>Allocated %</u>	<u>Oil %</u>	<u>Water %</u>	<u>Gas %</u>	<u>Remarks</u>
Blinebry Oil & Gas (Oil)	80.00	50.00	67.42 ⁶⁷	Calculated using above production volumes.
Tubb Oil & Gas (Gas)	20.00	50.00	32.58 ³³	Calculated using above production volumes.
Totals	100.00	100.00	100.00	

Ownership

Ownership of all zones is identical so correlative rights will not be compromised.

State / Federal Land Notification

Well is on a fee lease.

Well: Vivian # 13

Field: Blinebry Oil & Gas and
Tubb Oil & Gas (Dual)

Reservoir: Blinebry &
Tubb

Location:
2111' FNL & 1962' FWL
Section: 30
Township: 22S
Range: 38E
County: Lea State: NM

Elevations:
GL: 3336'
KB: 3350'
DF: 3349'

Current
Wellbore Diagram

Well ID Info:
Chevno: EQ9500
API No: 30-025-28591
L5/L6: U464C00 & U472100
Spud Date: 6/26/84
Compl. Date: 8/10/84

Surf. Csg: 10 3/4", 40.5#, K-55
Set: @ 1162' w/ 1000 sks
Hole Size: 14 3/4"
Circ: Yes **TOC:** Surface
TOC By: Circulated

Tbg Detail:
Long String:
Baker Lok-Set Pkr @ 5933'
On-Off Tool w/ 1.78" "F" profile
12 jts. 2 3/8" EUE 8R J-55 Tbg
Baker Parallel Tbg Anchor @ 5538'
167 jts. 2 3/8" EUE 8R J-55 Tbg

Short String:
Parallel String Anchor @ 5538'
1" x 2" Latch Tube
1 jt. 2 3/8" EUE 8R J-55 Tbg*
2 3/8" x 4' Perf Tbg Sub*
SN @ 5511'
167 jts. 2 3/8" EUE 8R J-55 Tbg*

* Short string has T&B couplings.

Perfs:	Status
5600'	Blinebry - Open
5634'	Blinebry - Open
5648'	Blinebry - Open
5677'	Blinebry - Open
5715'	Blinebry - Open
5739'	Blinebry - Open
5748'	Blinebry - Open
5783'	Blinebry - Open
5823'	Blinebry - Open
5850'	Blinebry - Open
5866'	Blinebry - Open
5887'	Blinebry - Open

5972-73'	Tubb - Open
6025-26'	Tubb - Open
6067-68'	Tubb - Open
6086-87'	Tubb - Open
6111-12'	Tubb - Open
6145-46'	Tubb - Open
6177-78'	Tubb - Open
6202-03'	Tubb - Open
6232-33'	Tubb - Open

COTD: 6248'
PBTD: 6248'
TD: 6300'

Updated: 6/26/01

By: A. M. Howell

Prod. Csg: 7", 23#, K-55
Set: @ 6282' w/ 2530 sks
Hole Size: 9 1/2"
Circ: Yes **TOC:** Surface
TOC By: Circulated

Well: Vivian # 13

Field: Blinebry Oil & Gas and
Tubb Oil & Gas (DHC)

Reservoir: Blinebry &
Tubb

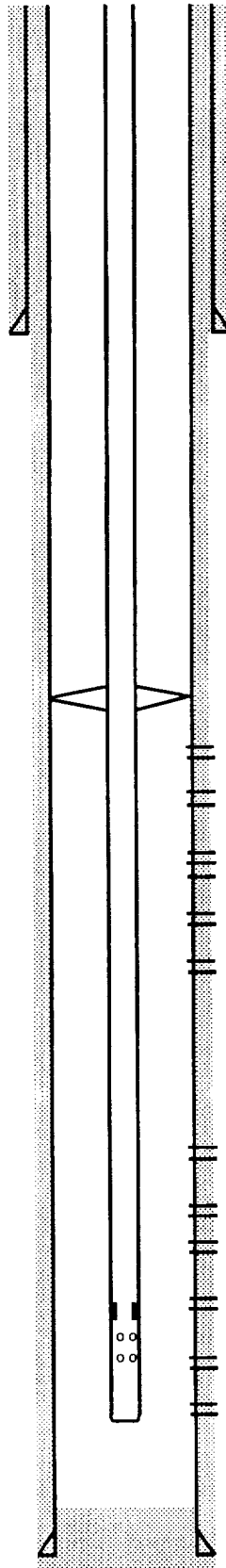
Location:

2111' FNL & 1962' FWL
Section: 30
Township: 22S
Range: 38E
County: Lea State: NM

Elevations:

GL: 3336'
KB: 3350'
DF: 3349'

**Proposed
Wellbore Diagram**



Well ID Info:

Chevno: EQ9500
API No: 30-025-28591
L5/L6: U464000 & U472100
Spud Date: 6/26/84
Compl. Date: 8/10/84

Surf. Csg: 10 3/4", 40.5#, K-55
Set: @ 1162' w/ 1000 sks
Hole Size: 14 3/4"
Circ: Yes TOC: Surface
TOC By: Circulated

Tbg Detail:

BP @ 6235'
1 jt. 2 3/8" tbg
2 3/8" x 4' perf sub
SN @ 6200'
22 jts. 2 3/8" EUE 8R J-55 tbg
TAC @ 5485'
166 jts. 2 3/8" EUE 8R J-55 tbg

Perfs:

Status

5600'	Blinebry - Open
5634'	Blinebry - Open
5648'	Blinebry - Open
5677'	Blinebry - Open
5715'	Blinebry - Open
5739'	Blinebry - Open
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Prod. Csg: 7", 23#, K-55
Set: @ 6282' w/ 2530 sks
Hole Size: 9 1/2"
Circ: Yes TOC: Surface
TOC By: Circulated

WELL TEST REPORT

Lease: **VIVIAN**

Field: **BLINEBRY & TUBB (Dual)**

Reservoir: **BLINEBRY & TUBB**

Well: **13**

Field Code: **U46**

Resv Code: **BM**

Unique Code: **PU464000**

Battery: **VIVIAN**

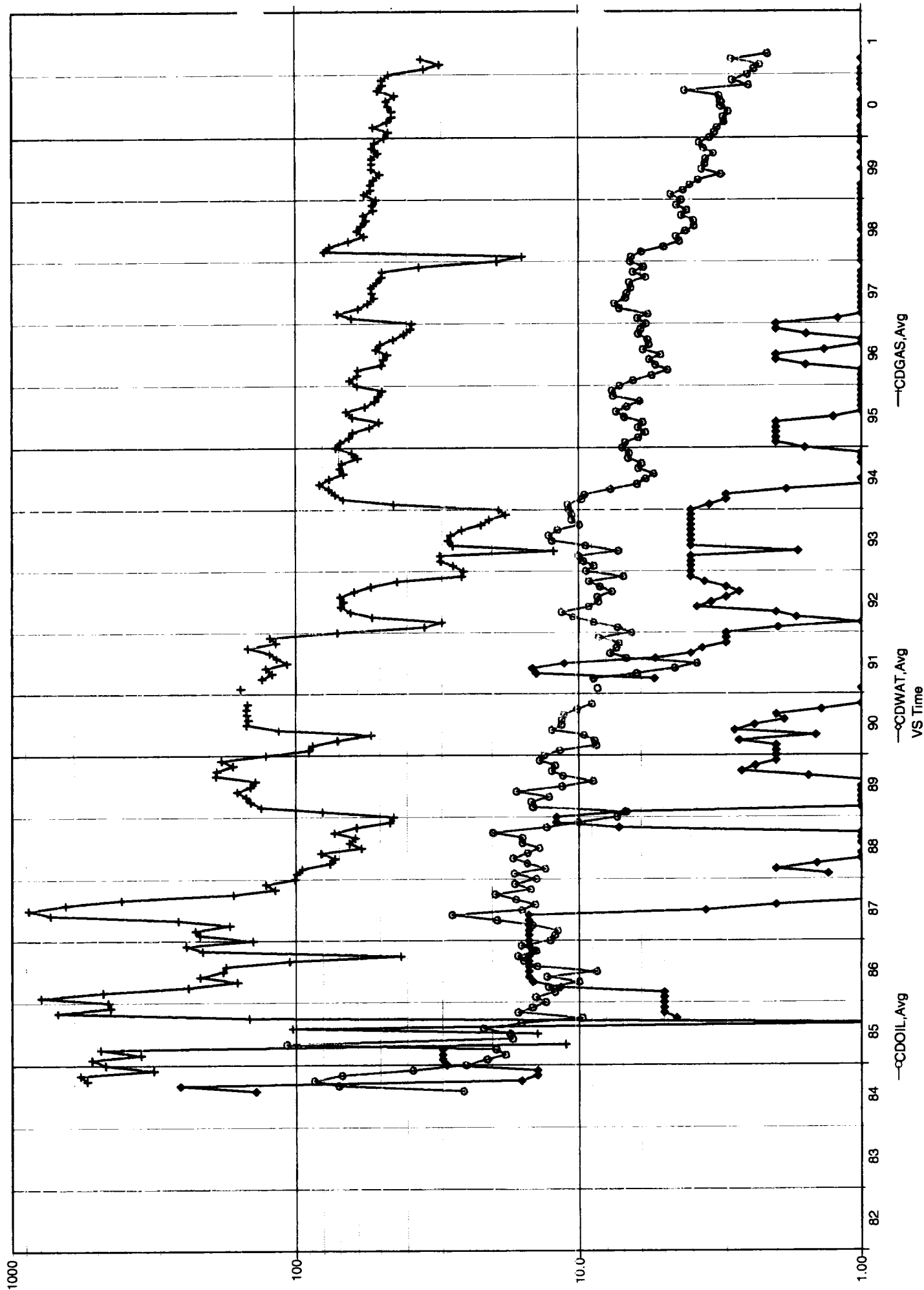
Wellbore: **044919**

API No: **300252859100**

Test Date	BOPD	BWPD	MCFPD	Tbg PSI	GOR	% Oil	Comp No.	Status	Pool	Fluid Level	Fld Lvl Date	BTFPD	% Runtime
3/31/01	4	1	60	50	15113	80.0	01	PR	Blinebry Oil & Gas		1/1/85	5	54.2
1/25/01	4	1	60	50	15113	80.0	01	PR	Blinebry Oil & Gas		1/1/85	5	54.2
11/16/00	4	1	93	50	23158	80.0	01	PR	Blinebry Oil & Gas		1/1/85	5	54.2
7/27/00	4	1	93	50	23158	80.0	01	PR	Blinebry Oil & Gas		1/1/85	5	54.2
7/27/00	1	1	29	20	29250	50.0	02	FL	Tubb Oil & Gas			2	
6/16/00	4	1	93	50	23158	80.0	01	PR	Blinebry Oil & Gas		1/1/85	5	0.0
6/16/00	0	0	34	20	#DIV/0!	#DIV/0!	02	FL	Tubb Oil & Gas			0	
2/24/00	4	1	93	50	23158	80.0	01	PR	Blinebry Oil & Gas		1/1/85	5	0.0
9/23/99	4	1	93	50	23158	80.0	01	PR	Blinebry Oil & Gas		1/1/85	5	0.0
5/26/99	4	1	93	50	23158	80.0	01	PR	Blinebry Oil & Gas		1/1/85	5	0.0
3/26/99	4	1	93	50	23158	80.0	01	PR	Blinebry Oil & Gas		1/1/85	5	0.0
2/23/99	4	1	93	50	23158	80.0	01	PR	Blinebry Oil & Gas		1/1/85	5	0.0
1/26/99	4	1	93	50	23158	80.0	01	PR	Blinebry Oil & Gas		1/1/85	5	0.0
10/21/98	4	1	93	50	23158	80.0	01	PR	Blinebry Oil & Gas		1/1/85	5	0.0
8/30/98	0	0	1	20	#DIV/0!	#DIV/0!	02	FL	Tubb Oil & Gas			0	
7/13/98	4	1	93	50	23158	80.0	01	PR	Blinebry Oil & Gas		1/1/85	5	0.0
7/4/98	0	1	1	20	#DIV/0!	0.0	02	FL	Tubb Oil & Gas			1	
4/9/98	5	1	102	50	20476	83.3	01	PR	Blinebry Oil & Gas		1/1/85	6	0.0
3/7/98	6	1	172	50	28700	85.7	01	PR	Blinebry Oil & Gas		1/1/85	7	0.0
3/4/98	0	0	2	20	#DIV/0!	#DIV/0!	02	FL	Tubb Oil & Gas			0	
2/4/98	0	1	2	20	#DIV/0!	0.0	02	FL	Tubb Oil & Gas			1	
1/5/98	6	1	32	50	5400	85.7	01	PR	Blinebry Oil & Gas		1/1/85	7	0.0
9/3/97	0	1	1	20	#DIV/0!	0.0	02	FL	Tubb Oil & Gas			1	
8/2/97	0	0	1	20	#DIV/0!	#DIV/0!	02	FL	Tubb Oil & Gas			0	
6/18/97	0	1	1	20	#DIV/0!	0.0	02	FL	Tubb Oil & Gas			1	
4/15/97	0	1	1	20	#DIV/0!	0.0	02	FL	Tubb Oil & Gas			1	
4/13/97	7	1	98	50	14000	87.5	01	PR	Blinebry Oil & Gas		1/1/85	8	0.0
2/7/97	5	1	116	50	23140	83.3	01	PR	Blinebry Oil & Gas		1/1/85	6	0.0
11/14/96	5	2	75	50	15000	71.4	01	PR	Blinebry Oil & Gas		1/1/85	7	0.0
11/4/96	0	0	1	20	#DIV/0!	#DIV/0!	02	FL	Tubb Oil & Gas			0	
8/12/96	6	1	70	50	11667	85.7	01	PR	Blinebry Oil & Gas		1/1/85	7	0.0
8/3/96	0	0	2	20	#DIV/0!	#DIV/0!	02	FL	Tubb Oil & Gas			0	
5/13/96	5	2	68	50	13600	71.4	01	PR	Blinebry Oil & Gas		1/1/85	7	0.0
5/4/96	0	0	2	20	#DIV/0!	#DIV/0!	02	FL	Tubb Oil & Gas			0	
3/13/96	4	1	65	50	14640	83.3	01	PR	Blinebry Oil & Gas		1/1/85	5	0.0
3/5/96	0	0	1	20	#DIV/0!	#DIV/0!	02	FL	Tubb Oil & Gas			0	
1/13/96	5	1	72	50	14400	83.3	01	PR	Blinebry Oil & Gas		1/1/85	6	0.0
11/13/95	7	1	71	50	10143	87.5	01	PR	Blinebry Oil & Gas		1/1/85	8	0.0
11/12/1995			1	20	#VALUE!	#VALUE!	02	FL	Tubb Oil & Gas			#VALUE!	
9/13/1995	6	1	70	50	11667	85.7	01	PR	Blinebry Oil & Gas		1/1/1985	7	0.0
9/5/1995			1	20	#VALUE!	#VALUE!	02	FL	Tubb Oil & Gas			#VALUE!	
7/9/1995	7	1	77	50	10943	87.5	01	PR	Blinebry Oil & Gas		1/1/1985	8	0.0
7/2/1995			1	20	#VALUE!	#VALUE!	02	FL	Tubb Oil & Gas			#VALUE!	
5/9/1995	6	2	66	50	11000	75.0	01	PR	Blinebry Oil & Gas		1/1/1985	8	0.0
5/5/1995			1	20	#VALUE!	#VALUE!	02	FL	Tubb Oil & Gas			#VALUE!	
3/13/1995	5	2	85	50	17000	71.4	01	PR	Blinebry Oil & Gas		1/1/1985	7	0.0
3/3/1995			1	20	#VALUE!	#VALUE!	02	FL	Tubb Oil & Gas			#VALUE!	
1/14/1995	6	2	89	50	14750	75.0	01	PR	Blinebry Oil & Gas		1/1/1985	8	0.0
1/2/1995			1	20	#VALUE!	#VALUE!	02	FL	Tubb Oil & Gas			#VALUE!	
11/14/1994	6	1	85	50	14167	85.7	01	PR	Blinebry Oil & Gas		1/1/1985	7	0.0
11/2/1994				20	#VALUE!	#VALUE!	02	FL	Tubb Oil & Gas			#VALUE!	
9/10/1994			1	20	#VALUE!	#VALUE!	02	FL	Tubb Oil & Gas			#VALUE!	
9/9/1994	6	1	84	50	13933	85.7	01	PR	Blinebry Oil & Gas		1/1/1985	7	0.0
7/15/1994	6	1	84	50	13933	85.7	01	PR	Blinebry Oil & Gas		1/1/1985	7	0.0

CHEVRON U.S.A. PRODUCTION
Vivian # 13 - Blinbry Oil & Gas Pool

name: VIV13B ID: EQ9500:0:01 Type: PR Format: prod



CHEVRON U.S.A. PRODUCTION
Vivian # 13 - Tubb Oil & Gas Pool

Name: VIV13T ID: EQ9500.0.02 Type: FL Format: prod

