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Form C-105
Revised 11-1-84

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

a. TYPE OF WELL

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

5a. Indicate Type of Lease

State ☐ Fee ☒

5. State Oil & Gas Lease No.

2. Name of Operator
Gulf Oil Corp.

3. Address of Operator
P.O. Box 670, Hobbs, NM 88240

4. Location of Well

6. Unit Agreement Name

7. Farm or Lease Name

8. Well No.

9. Field and Pool, or Wildcat

UNIT LETTER *F* LOCATED *2111* FEET FROM THE *North* LINE AND *1962* FEET FROM THE *West* LINE OF SEC. *30* TWP. *22S* RGE. *38E* N.M.P.M.

10. Field and Pool, or Wildcat

15. Date Spudded *6-26-84* 16. Date B.D. Reached *7-10-84* 17. Date Compl. (Ready to Prod.) *7-28-84* 18. Elevations (D.R., R.K.B., R.T., G.R., etc.) *3336' G.L.* 19. Elev. Casinghead

20. Total Depth *6300'* 21. Plug back T.D. *6250'* 22. If Multiple Casing, How Many *Dual* 23. Intervals Cased by Rotary Tools *C-6300'* Cable Tools

24. Producing Intervals, s., at this completion - Top, bottom, Name
5970'-6247' Jubah

25. Was Directional Survey Made *No*

26. Type Electric and Other Logs Run
BNC Sonic, Dual Satirelog, Comp Neutron Gamma Ray

27. Was Well Cored *No*

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<i>10 3/4"</i>	<i>40.5#</i>	<i>1162'</i>	<i>14 3/4"</i>	<i>1000' V-Circ</i>	
<i>7"</i>	<i>23#</i>	<i>6232'</i>	<i>9 1/2"</i>	<i>2530' 24" Circ</i>	

LINER RECORD					TUBING RECORD		
SIZE	TDP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					<i>2 7/8"</i>	<i>5946'</i>	<i>5946'</i>

11. Perforating, Shot, Fracture, Cement Squeeze, ETC.		12. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<i>5972-6233</i>	<i>5500 gal 15% NEFE 36RCNB, 1900 gal Perm, 60000 lb am, 91000# 20/40 a</i>	<i>5600-5887</i>	<i>6000 gal 15% NEFE 114000 gal x link gal, 293,000# 20/40 sd</i>

13. PRODUCTION

Date First Production *7-28-84* Production Method (flowing, gas lift, pumping - Size and type pump) *Flowing* Well Status (Prod. or Shut-in) *Shut In*

Date of Test *8-2-84* Flow Rate (gpm) *24* Pressure (psi) *14164* Gas - MCF *0* Water - MCF *460* Gas - MCF *0* Gas - MCF *0*

Flow Test Pressure *540#* Casing Pressure *0* Test Interval (24 hr) *0* Gas - MCF *460* Water - MCF *0* Oil Gravity - API (Corr.) *0*

14. Lasts size of bit (Solid, used for fuel, vented, etc.) *C1 waiting in connection* Test Witnessed By

15. List of Attachments

I, hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *John J. Dwyer* TITLE *AREA ENGINEER* DATE *9-12-84*

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Southeastern New Mexico

T. Anhy	1152	T. Canyon
T. Salt	1236	T. Strawn
B. Salt	2401	T. Atoka
T. Yates	2537	T. Miss
T. 7 Rivers	2805	T. Devonian
T. Queen	3352	T. Silurian
T. Grayburg	3719	T. Montoya
T. San Andres	3950	T. Simpson
T. Glorieta	5082	T. McKee
T. Paddock		T. Ellenburger
T. Blinlevy	5457	T. Gr. Wash
T. Tubb	5761	T. Granite
T. Drinkard		T. Delaware Sa
T. Abo		T. Bone Spring
T. Wolfcamp		T.
T. Penn.		T.
T. Cisco (Bough C)		T.

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Qtzite _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn. "A" _____	T. _____

No. 1, from 5611 to 5890 No. 4, from _____ to _____
 No. 2, from 5970 to 6247 No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1152	1152	Keokuk				
1152	1236	84	Anhydrite				
1236	2401	1165	salt				
2401	6275	3874	Calomite				

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