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Form C-105
Revised 11-1-84

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒

5b. State Oil & Gas Lease No.

1a. TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

1b. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator

Gulf Oil Corp.

3. Address of Operator

P.O. Box 670, Hobbs, NM 88240

4. Location of Well

UNIT LETTER *F* LOCATED *2111* FEET FROM THE *North* LINE AND *1962* FEET FROM

THE *West* LINE OF SEC. *30* TWP. *22S* RGE. *38E*

15. Date Spudded

6-26-84

16. Date T.D. Reached

7-10-84

17. Date Compl. (Ready to Prod.)

8-10-84

18. Elevations (D.F., RKB, RT, GR, etc.)

3336' GL

19. Elev. Casinghead

-

20. Total Depth

6300'

21. Plug back T.D.

6250'

22. Is Multiple Completion

Yes

23. Intervals Drilled by

6-6300'

24. Rotary Tools

25. Cable Tools

26. Production Intervals, at this completion - Top, Bottom, Name

5600'-5890' Blinbury

27. Was Directional Survey Made

No

28. Type Electric and Other Log Run

BHC Sonic, Dual Laterolog, Comp Neutron Gamma Ray

29. Was Well Cored

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<i>10 3/4"</i>	<i>40.5#</i>	<i>1162'</i>	<i>14 3/4"</i>	<i>1000 sd - C.C.</i>	
<i>7"</i>	<i>23#</i>	<i>6282'</i>	<i>9 1/2"</i>	<i>2530 sd - C.C.</i>	

30. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
						<i>5575'</i>	<i>-</i>

31. Perforation (Interval, size and number)

5600, 5634, 5648, 5677, 5715, 5739, 5748, 5783, 5823, 5850, 5866, 5887 w(1) 1/2"

32. ACID, SHOT, FRACTURE CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<i>5600-5887</i>	<i>12 bbls 15% NEFE, 14,000 gals x-link gel, 273,000# 20/40 sd</i>

33. PRODUCTION

Date First Production 8-10-84	Production Method (Flowing, gas lift, pumping - Size and type pump) pumping				Well Status (Prod. or Shut-in) Prod	
Date of Test 8-30-84	Flowing Press. 24	Bottom Hole Press. 113	Gas - MCF 261	Water - BBL 86	Grav. - API (Corr.) 2310	
Flowing Press. 30#	Bottom Pressure 30#	Estimated 24-Hour Rate 113	Gas - MCF 261	Water - BBL 86	Grav. - API (Corr.) 36.5°	

34. Is the well (Solid, used for fuel, vented, etc.)

Sold

Test Witnessed by

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

James J. Howard

TITLE

AREA ENGINEER

DATE

9-12-84

INSTRUCTIONS

This form is to be filled with the approval of the District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	1152	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	1236	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Salt _____	2401	T. Atoka _____	T. Fractured Cliffs _____	T. Penn. "D" _____
T. Yates _____	2538	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	2805	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	3352	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	3719	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	3950	T. Simpson _____	T. Gallup _____	T. Ignacio Qizte _____
T. Glorieta _____	5082	T. McKee _____	T. Base Greenhorn _____	T. Granite _____
T. Paddock _____		T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	5457	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	5961	T. Granite _____	T. Todillo _____	T. _____
T. Drinkard _____		T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____		T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____		T. _____	T. Chinle _____	T. _____
T. Penn. _____		T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____		T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____
 No. 2, from _____ to _____ feet _____
 No. 3, from _____ to _____ feet _____
 No. 4, from _____ to _____ feet _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1152	1152	Redbeds				
1152	1236	84	Argillite				
1236	2401	1165	alt				
2401	3275	874	Limestone				

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O.C.D.
HOBBY OFFICE