

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-104
Supersedes OIL C-101 and C-
Effective 1-1-65

CASINGHEAD GAS MUST NOT BE
FLARED AFTER 10/10/84
UNLESS AN EXCEPTION TO R-4070
IS OBTAINED.

Gulf Oil Corp.

Address P.O. Box 670, Hobbs, NM 88240

Person(s) for filing (Check proper box)

New Well ☒

Incompletion ☐

Change in Ownership ☐

Change in Transporter of:

Oil ☐

Casinghead Gas ☐

Dry Gas ☐

Condensate ☐

Other (Please explain)

New Well

Change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lessee Name

Union

Well No. Pool Name, Including Formation

13

Blindery

Kind of Lease

State, Federal or Fee Fee

Lease No.

Location

Unit Letter F : 2111 Feet From The North Line and 1962 Feet From The West

Line of Section 30 Township 22S Range 38E , NMPM, Lea County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐

Las New Mexico Pipeline

Address (Give address to which approved copy of this form is to be sent)

Box 60028, Los Angeles, CA 90066

Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐

Warren Petroleum

Address (Give address to which approved copy of this form is to be sent)

Box 1589, Tulsa, OK 74100

Does well produce oil or liquids,
and location of tanks.

Unit

F

Soc.

30

Twp.

22S

Rge.

38E

Is gas actually connected?

No

When

(If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)

Oil Well ☒

Gas Well ☐

New Well ☐

Workover ☐

Deepen ☐

Plug Back ☐

Stim Res't. ☐ Perf. Res't. ☐

Date Spudded

6-26-84

Date Compl. Ready to Prod.

8-10-84

Total Depth

6300'

P.D.T.D.

6250'

Deviation (OF, RKB, RT, GR, etc.)

3336' GH

Name of Producing Formation

Blindery

Top Oil/Gas Pay

5600'

Tubing Depth

5946'

Perforations

5600'-5887'

Depth Casing Shoe

-

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE

14 3/4"

9 1/2"

CASING & TUBING SIZE

10 3/4"

7"

DEPTH SET

1162'

6282'

SACKS CEMENT

1000

2530

TEST DATA AND REQUEST FOR ALLOWABLE
ON WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks

8-10-84

Date of Test

8-15-84

Producing Method (Flow, pump, gas lift, etc.)

Flow

Length of Test

24 hrs

Tubing Pressure

20#

Casing Pressure

0#

Choke Size

32/64

Actual Pres. During Test

452

Oil - Bbls.

199

Water - Bbls.

253

Gas - MCF

90

GAS WELL

Actual Pres. Test - MCF/D

Length of Test

Bbls. Condensate/MCF

Gravity of Condensate

Producing Method (spot, back pr.)

Tubing Pressure (shut-in)

Casing Pressure (shut-in)

Choke Size

CERTIFICATE OF COMPLIANCE

Hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given
is in fact and complete to the best of my knowledge and belief.

RQ Pate

(Signature)

AREA ENGINEER

(Title)

8-21-84

(Date)

OIL CONSERVATION COMMISSION

APPROVED AUG 22 1984, 19

BY Eddie W. Searcy

TITLE Oil & Gas Inspector

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All portions of this form must be filled out completely for allowable on new and re-completed wells.

Fill out only portions I, II, III, and VI for change of owner, well name or number, or transporter, or other such change of condition.

RECEIVED

AUG 21 1984

O.C.D.
HOBBY OFFICE