

APPLICATION FOR MULTIPLE COMPLETION

Gulf Oil Corp.		Lea	6-28-84
Operator		County	Date
P. O. Box 670, Hobbs, NM		Vivian	13
Address		Lease	Well No.
F	30	22S	38E
Location of Well	Unit	Section	Township
			Range

All Applicants for multiple completion must complete Items 1 and 2 below.

1. The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	Blinebry		Tubb
b. Top and Bottom of Pay Section (Perforations)	5600-5800		5950-6270
c. Type of production (Oil or Gas)	Oil		Gas
d. Method of Production (Flowing or Artificial Lift)	Artificial Lift		Flowing
e. Daily Production ☐ Actual ☒ Estimated Oil Bbls. Gas MCF Water Bbls.	80 BOPD 468 MCFD 8 BWPD		3 BOPD 255 MCFD 0 BWPD

2. The following must be attached:

- Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
- Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
- Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112-A.)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed L. C. Anderson Title Area Prod Mgr Date 6-28-84

(This space for State Use)

Approved By ORIGINAL SIGNED BY JERRY LEXTON Date JUL - 3 1984
DISTRICT SUPERVISOR

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

WELL DATA SHEET

LEASE & WELL NO. VIVIAN # 13 FIELD/POOL BLINEBRY/TUBB DATE _____

LOCATION 1962 FEET FROM West LINE AND 2111 FEET FROM North LINE

SECTION 30-T22S-R38E COUNTY Lea STATE Nm

Date Completed _____
Initial Formation _____
From: _____ ' to _____ ' GOR _____
Initial: Production ☐ _____ bopd _____ bwpd
Or: Injection ☐ _____ bwpd @ _____ psi
Completion Data: _____

GE _____
KDB to GE _____
DF to GE _____

10³/₄ " OD Surface Pipe
set @ _____' w/ _____ sx
Cmt. Circulated? _____

Subsequent Workover or Reconditioning:

5800' TUBING AS BELOW

5900' 2 3/8" 4.70# J-55
ELU 8RD W/ BEVELED
COUPLINGS TUBING

DUAL TUBING ANCHOR
@ ± 5550'

BLINEBRY
(APPROXIMATE DEPTHS)
5600' to 5800'

7" BAKER LOKSET PACKER
W/ ON-OFF TOOL @ ± 5900'

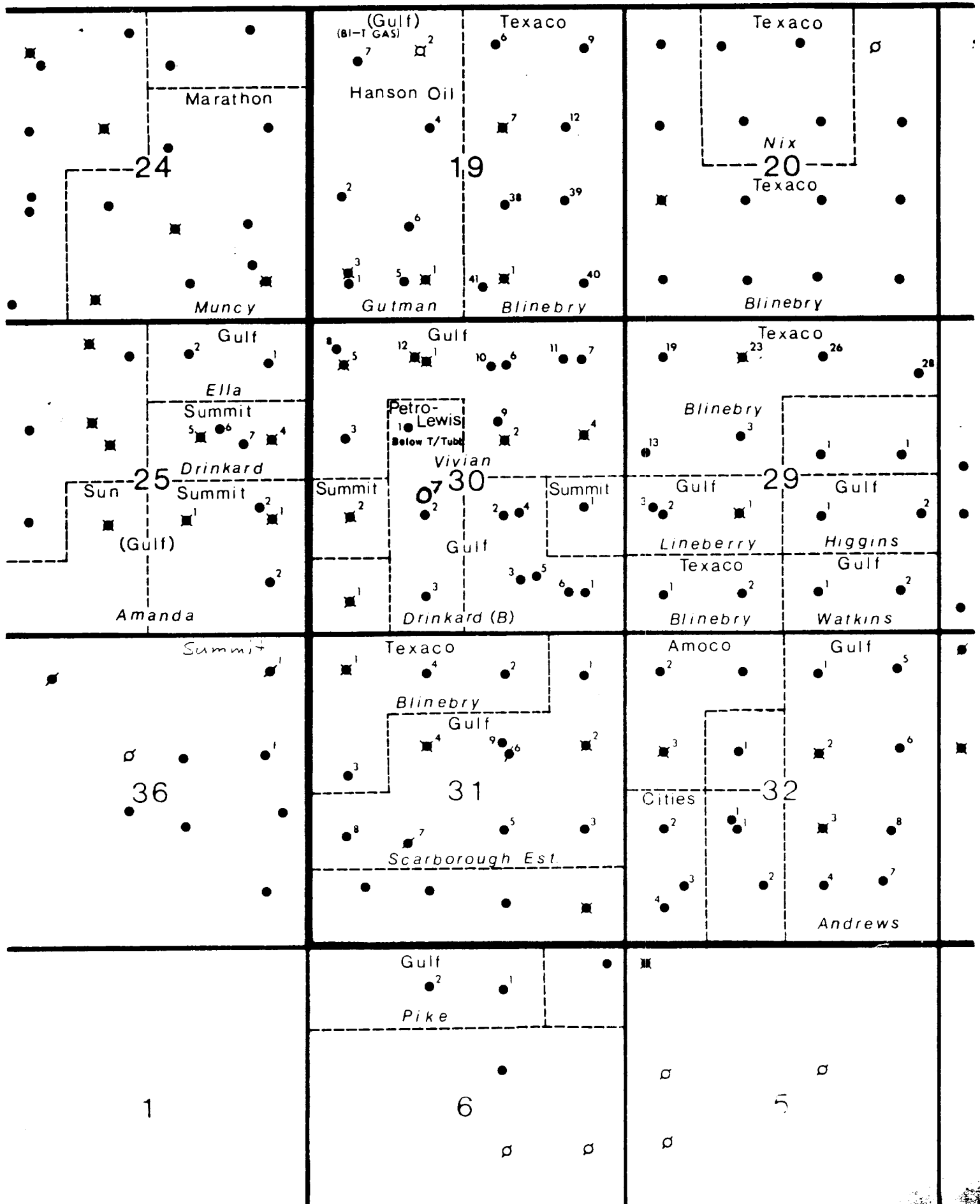
TUBB (Approximate Depths)
5950' to 6270'

7" OD # Thd
Gr. , Csg.
set @ 'w/ sx
Cmt Circulated?
TOC @ ' by TS

Present Inj. ☐ _____ bwpd @ _____ psi Date _____
 Present Prod. ☐ _____ bopd _____ bwpd Date _____
 GAS _____ MCFPD

Remarks Or Additional Data:_____

PED _____
TD _____



OFFSET OPERATORS

VIVIAN #13

Texaco, Inc.
P. O. Box 3109
Midland, TX 79701

Marathon Oil Co.
P. O. Box 552
Midland, TX 79702

Summit Energy Co.
1925 Mercantile
Dallas Bldg.
Dallas, TX 75201