

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 South First, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

Form C-104  
Revised March 25, 1999

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

Submit to Appropriate District Office  
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

|  |   |   |  |
|--|---|---|--|
| <sup>1</sup> Operator name and Address<br><b>Chevron U.S.A. Inc.</b><br><b>P.O. Box 1150</b><br><b>Midland, TX 79702</b> |   | <sup>2</sup> OGRID Number<br><b>4323</b>          |  |
|  |   | <sup>3</sup> Reason for Filing Code<br><b>DHC</b> |  |
| <sup>4</sup> API Number<br><b>30-0 30-025-28594</b>  | <sup>5</sup> Pool Name<br><b>TUBB OIL &amp; GAS (PRO GAS)</b> |   | <sup>6</sup> Pool Code<br><b>86440</b> |
| <sup>7</sup> Property Code<br><b>2605</b>  | <sup>8</sup> Property Name<br><b>DRINKARD (NCT-B)</b>         |   | <sup>9</sup> Well Number<br><b>8</b>   |

II. <sup>10</sup> Surface Location

|                           |                      |                        |                     |          |                             |                                  |                              |                               |                      |
|---------------------------|----------------------|------------------------|---------------------|----------|-----------------------------|----------------------------------|------------------------------|-------------------------------|----------------------|
| UL or lot no.<br><b>N</b> | Section<br><b>30</b> | Township<br><b>22S</b> | Range<br><b>38E</b> | Lot. Idn | Feet from the<br><b>810</b> | North/South Line<br><b>SOUTH</b> | Feet from the<br><b>1980</b> | East/West line<br><b>WEST</b> | County<br><b>LEA</b> |
|---------------------------|----------------------|------------------------|---------------------|----------|-----------------------------|----------------------------------|------------------------------|-------------------------------|----------------------|

<sup>11</sup> Bottom Hole Location

|                                    |   |          |  |          |                                   |                  |                                    |                |                                     |
|------------------------------------|---|----------|--|----------|-----------------------------------|------------------|------------------------------------|----------------|-------------------------------------|
| UL or lot no.                      | Section   | Township | Range  | Lot. Idn | Feet from the                     | North/South Line | Feet from the                      | East/West line | County                              |
|                                    |   |          |  |          |                                   |                  |                                    |                |                                     |
| <sup>12</sup> Lse Code<br><b>P</b> | <sup>13</sup> Producing Method Code<br><b>P</b> |          | <sup>14</sup> Gas Connection Date<br><b>12/18/85</b> |          | <sup>15</sup> C-129 Permit Number |                  | <sup>16</sup> C-129 Effective Date |                | <sup>17</sup> C-129 Expiration Date |

III. Oil and Gas Transporters

|                                 |  |                   |                   |  |
|---------------------------------|--|-------------------|-------------------|--|
| <sup>18</sup> Transporter OGRID | <sup>19</sup> Transporter Name and Address   | <sup>20</sup> POD | <sup>21</sup> O/G | <sup>22</sup> POD ULSTR Location and Description |
| <b>138648</b>                   | <b>AMOCO PIPELINE - ICT</b><br><b>15 EAST 5TH ST.</b><br><b>TULSA, OK 74103</b>                            | <b>0708410</b>    | <b>O</b>          | <b>J-30-22S-38E</b>                              |
| <b>024650</b>                   | <b>DYNEGY MIDSTREAM SERVICES, LP</b><br><b>1000 LOUISIANA, SUITE 5800</b><br><b>HOUSTON, TX 77002-5050</b> | <b>0708430</b>    | <b>G</b>          | <b>J-30-22S-38E</b>                              |
|                                 |  |                   |                   |  |
|                                 |  |                   |                   |  |
|                                 |  |                   |                   |  |

IV. Produced Water

|                                     |  |
|-------------------------------------|--|
| <sup>23</sup> POD<br><b>0708450</b> | <sup>24</sup> POD ULSTR Location and Description |
|-------------------------------------|--|

V. Well Completion Data

|   |                          |                                    |                                    |  |  |
|---|--------------------------|------------------------------------|------------------------------------|--|--|
| <sup>25</sup> Spud Date                         | <sup>26</sup> Ready Date | <sup>27</sup> TD<br><b>6335'</b>   | <sup>28</sup> PBDT<br><b>6301'</b> | <sup>29</sup> Perforations<br><b>5886'-6274'</b> | <sup>30</sup> DHC, MC<br><b>DHC 0017</b> |
| <sup>31</sup> Hole Size<br><b>NO NEW CASING</b> |                          | <sup>32</sup> Casing & Tubing Size |                                    | <sup>33</sup> Depth Set                          |  |
|   |                          |                                    |                                    |  |  |
|   |                          |                                    |                                    |  |  |
|   |                          |                                    |                                    |  |  |

VI. Well Test Data

|   |   |   |  |   |   |
|---|---|---|--|---|---|
| <sup>35</sup> Date New Oil              | <sup>36</sup> Gas Delivery Date<br><b>9/19/01</b> | <sup>37</sup> Test Date<br><b>9/26/01</b> | <sup>38</sup> Test Length<br><b>24 HRS</b> | <sup>39</sup> Tbg. Pressure<br><b>185</b> | <sup>40</sup> Csg. Pressure<br><b>0</b>     |
| <sup>41</sup> Choke Size<br><b>W.O.</b> | <sup>42</sup> Oil<br><b>17/35</b>                 | <sup>43</sup> Water<br><b>31/71</b>       | <sup>44</sup> Gas<br><b>37/49</b>          | <sup>45</sup> AOF                         | <sup>46</sup> Test Method<br><b>PUMPING</b> |

|  |                                 |  |  |
|--|---------------------------------|--|--|
| <sup>47</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.<br>Signature: <i>J. K. Ripley</i> |                                 | <b>OIL CONSERVATION DIVISION</b><br>ORIGINAL SIGNED BY<br><b>PAUL F. KAUTZ</b><br>PETROLEUM ENGINEER |  |
| Printed name:<br><b>J. K. RIPLEY</b>   |                                 | Title:<br><b>PETROLEUM ENGINEER</b>  |  |
| Title:<br><b>REGULATORY O.A.</b>   |                                 | Approval Date:<br><b>AUG 22 2002</b>   |  |
| Date:<br><b>11/8/01</b>  | Phone:<br><b>(915) 687-7148</b> |  |  |

|  |              |       |      |
|--|--------------|-------|------|
| <sup>48</sup> If this is a change of operator fill in the OGRID number and name of the previous operator |              |       |      |
| Previous Operator Signature  | Printed Name | Title | Date |