

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-025-28594
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: DRINKARD (NCT-B)
8. Well No. 8
9. Pool name or Wildcat BLINEERY OIL/TUBB GAS

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☐ Gas Well ☒ Other	
2. Name of Operator Chevron U.S.A. Inc.	
3. Address of Operator P.O. Box 1150 Midland, TX 79702	
4. Well Location Unit Letter N : 810 feet from the SOUTH line and 1980 feet from the WEST line Section 30 Township 22S Range 38E NMPM County LEA	
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3334'	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: **DOWNHOLE COMMINGLE TUBB/BLINEERY** ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

UNDER THE PROVISIONS OF RULE 303 C(5), IT IS PROPOSED TO DOWNHOLE COMMINGLE PRE-APPROVED POOLS BLINEERY OIL & GAS (PERFS 5623'-5771') AND TUBB OIL & GAS (PERFS 5886'-6274') IN THE CAPTIONED WELL. CURRENTLY THE WELL IS A DUAL PRODUCER FROM THE BLINEERY & TUBB OIL & GAS POOLS, RESPECTIVELY. MAINTAINING THE WELL AS A DUAL HAS BECOME COST PROHIBITIVE. WORK WILL INVOLVE REMOVING THE DUAL EQUIPMENT AND PUTTING THE WELL ON ROD PUMP WITH BOTH THE BLINEERY AND TUBB PERFS OPEN. PRODUCTION WILL BE ALLOCATED BACK TO THE TWO POOLS BASED ON THE PERCENTAGES SHOWN IN THE ATTACHED SUPPORT DATA.

DI DHC Order No. 0017

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. K. Ripley TITLE REGULATORY O.A. DATE 8/22/01

Type or print name J. K. RIPLEY Telephone No. (915) 687-7148

(This space for State use)

APPROVED BY _____ TITLE _____ DATE _____
Conditions of approval, if any:

REQUEST FOR EXCEPTION TO RULE 303-A
FOR WELLS LOCATED IN PRE-APPROVED POOLS OR AREAS

Operator

Chevron U.S.A., Inc.
P. O. Box 1150
Midland, TX 79702

Lease Name and Well Number

Drinkard (NCT-B) # 8
810' FSL & 1980' FWL, Unit Letter N
Section 30, T22S, R38E
Lea County, New Mexico

Division Order

Pre-approved pools or area established by Division Order No. R-11363.

Pools To Be Commingled In Drinkard (NCT-B) # 8

(6660) Blinebry Oil & Gas Pool (Oil)
(86440) Tubb Oil & Gas Pool (Gas)

Perforated Intervals

Blinebry (5623-5771') (Wellbore diagrams attached)
Tubb O&G (5886-6274')

Location Plat

Attached

Well Test Report & Production Plots

Attached.

Product Characteristics And Value

Previous commingling of these zones by Chevron and other operators in the area have shown that the produced fluids are compatible and commingling will not cause formation damage or producing problems. Also, the price received by Chevron for products from these zones is very similar, so value will not be adversely affected.

Production Allocation

<u>Pool</u>	<u>BOPD</u>	<u>BWPD</u>	<u>MCFPD</u>	<u>Estimation Method</u>
Blinebry Oil & Gas (Gas)	1	4	96	Last test prior to shut-in 5/01.
Tubb Oil & Gas (Gas)	1	3	291	Last test prior to shut-in 5/01.
Totals	2	7	387	

<u>Allocated %</u>	<u>Oil %</u>	<u>Water %</u>	<u>Gas %</u>	<u>Remarks</u>
Blinebry Oil & Gas (Oil)	50.00	57.14	24.81	Calculated using above production volumes.
Tubb Oil & Gas (Gas)	50.00	42.86	75.19	Calculated using above production volumes.
Totals	100.00	100.00	100.00	

Ownership

Ownership of all zones is identical so correlative rights will not be compromised.

State / Federal Land Notification

Well is on a fee lease.

Well: Drinkard (NCT-L, 8
(Dual Producer)

Field: Tubb O&G
Blinebry O&G

Reservoir: Blinebry/Tubb

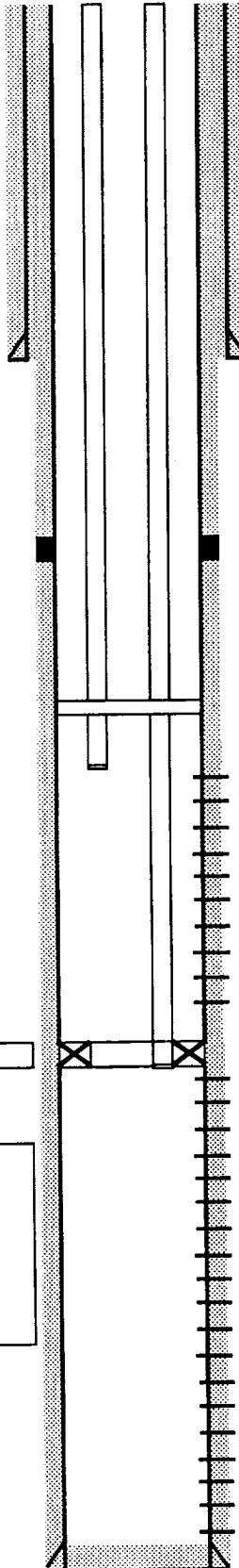
Location:

810' FSL & 1980' FWL
Section: 30
Township: 22S
Range: 38E
County: Lea State: NM

Elevations:

GL: 3334'
KB: 3344'
DF: 3343'

**Current
Wellbore Diagram**



Well ID Info:

Chevno: FO6268
API No: 30-025-28594
L5/L6: U474500 (Tubb)
L5/L6: U461300 (Blinebry)
Spud Date: 10/25/85
Compl. Date: 11/25/85 (Tubb)
Compl. Date: 12/3/85 (Blinebry)

Surf. Csg: 10-3/4", 55.5#, S-95
Set: @ 1191' w/ 775 sx
Hole Size: 14-3/4"
Circ: Yes TOC: Surface
TOC By: Circulated (100 sx)

DV tool @ 4486'

Otis Dual TAC set @ 5474'

Otis Perma-Latch Pkr @ 5837'

Tbg Detail:

Blinebry: (short string)
2-3/8" 4.7# J-55 8rd tbg
EOT @ 5613
Tubb: (long string)
2-3/8" 4.7# J-55 8rd tbg
EOT @ 5843

Prod. Csg: 7", 26#, K-55
Set: @ 6335' w/1725 sx
Hole Size: 9-1/2"
Circ: Yes TOC: Surface
TOC By: Circulation (250 sx)

Updated: 3/14/2001

By: K. M. Jackson

COTD: 6301'
PBTD: 6301'
TD: 6335'

Well: Drinkard (NCT-B) #8

Field: Tubb O&G and
Blinebry O&G (DHC)

Reservoir: Tubb & Blinebry
(DHC)

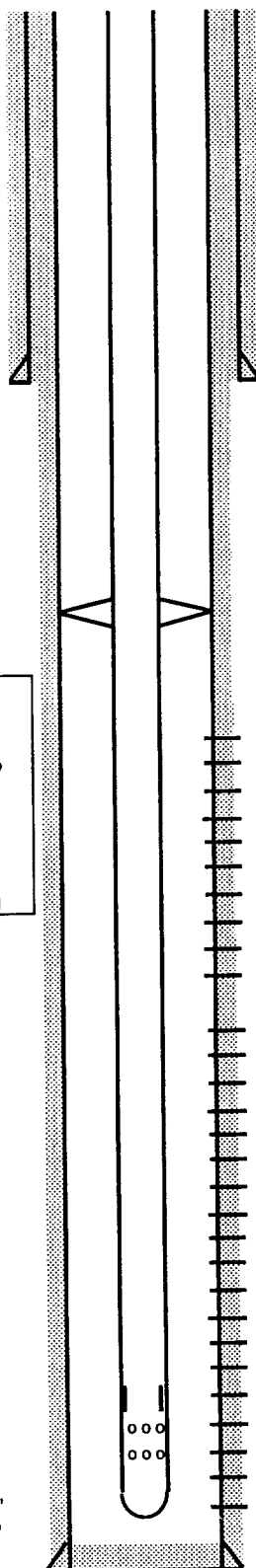
Location:

810' FSL & 1980' FWL
Section: 30
Township: 22S
Range: 38E
County: Lea State: NM

Elevations:

GL: 3334'
KB: 3344'
DF: 3343'

**Proposed
Wellbore Diagram**



Well ID Info:

Chevno: FO6268
API No: 30-025-28594
L5/L6: U474500 (Tubb)
L5/L6: U461300 (Blinebry)
Spud Date: 10/25/85
Compl. Date: 11/25/85 (Tubb)
Compl. Date: 12/3/85 (Blinebry)

Surf. Csg: 10-3/4", 55.5#, S-95
Set: @ 1191' w/ 775 sx
Hole Size: 14-3/4"
Circ: Yes **TOC:** Surface
TOC By: Circulated (100 sx)

Tbg Detail:

EOT @ 6275'
2-3/8" 4.7# J-55 8rd tbg jt w/ BP
2 3/8"x 4' perf tbg sub
SN @ 6240'
20 jts. 2-3/8" 4.7# J-55 8rd tbg
TAC @ 5600'
181 jts. 2-3/8" 4.7# J-55 8rd tbg

Perfs:	Status
5623'	Blinebry - Open
5631'	Blinebry - Open
5643'	Blinebry - Open
5655'	Blinebry - Open
5666'	Blinebry - Open
5670'	Blinebry - Open
5737'	Blinebry - Open
5744'	Blinebry - Open
5756'	Blinebry - Open
5771'	Blinebry - Open
5886'	Tubb - Open
5905'	Tubb - Open
5944'	Tubb - Open
5973'	Tubb - Open
5998'	Tubb - Open
6035'	Tubb - Open
6041'	Tubb - Open
6066'	Tubb - Open
6094'	Tubb - Open
6102'	Tubb - Open
6116'	Tubb - Open
6128'	Tubb - Open
6137'	Tubb - Open
6152'	Tubb - Open
6192'	Tubb - Open
6208'	Tubb - Open
6222'	Tubb - Open
6242'	Tubb - Open
6274'	Tubb - Open

Prod. Csg: 7", 26#, K-55
Set: @ 6335' w/1725 sx
Hole Size: 9-1/2"
Circ: Yes **TOC:** Surface
TOC By: Circulation (250 sx)

COTD: 6301'
PBTD: 6301'
TD: 6335'

Updated: 3/14/2001

By: K. M. Jackson

WELL TEST REPORT

Lease: **DRINKARD /NCT-B/**

Field: **BLINEBRY & TUBB (Dual)**

Reservoir: **BLINEBRY & TUBB**

Well: **8**

Field Code: **U46 & U47**

Resv Code: **IC**

Unique Code: **PU474500**

Battery: **DRINKARD NCT-B**

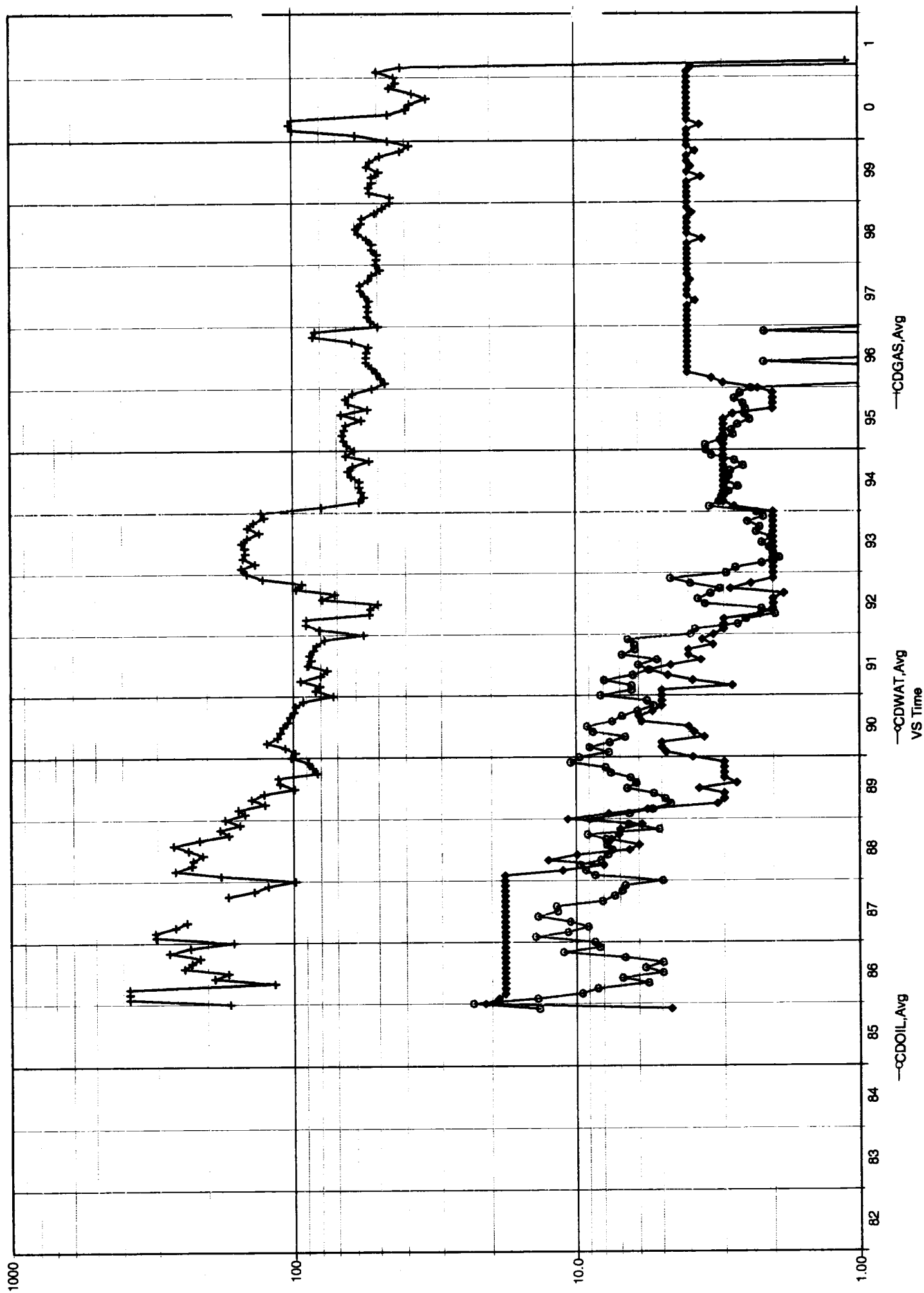
Wellbore: **056598**

API No: **300252859400**

Test Date	BOPD	BWPD	MCFPD	Tbg PSI	GOR	% Oil	Comp No.	Status	Remarks	Fluid Level	Fld Lvl Date	BTFPD	% Runtime
7/27/00	1	3	291	50	290560	25.0	02	FL	Tubb Oil & Gas			4	
7/27/00	1	4	96	30	95550	20.0	01	PR	Blinebry Oil & Gas		1/1/85	5	33.3
2/24/00	1	3	291	50	290560	25.0	02	FL	Tubb Oil & Gas			4	
2/24/00	1	4	96	30	95550	20.0	01	PR	Blinebry Oil & Gas		1/1/85	5	0.0
11/26/99	1	4	96	30	95550	20.0	01	PR	Blinebry Oil & Gas		1/1/85	5	0.0
11/26/99	1	4	291	50	290560	20.0	02	FL	Tubb Oil & Gas			5	
8/12/99	1	4	96	30	95550	20.0	01	PR	Blinebry Oil & Gas		1/1/85	5	0.0
8/12/99	1	3	291	50	290560	25.0	02	FL	Tubb Oil & Gas			4	
3/26/99	1	4	96	30	95550	20.0	01	PR	Blinebry Oil & Gas		1/1/85	5	0.0
3/26/99	1	3	291	50	290560	25.0	02	FL	Tubb Oil & Gas			4	
2/22/99	1	3	291	50	290560	25.0	02	FL	Tubb Oil & Gas			4	
2/22/99	1	4	96	30	95550	20.0	01	PR	Blinebry Oil & Gas		1/1/85	5	0.0
1/27/99	1	3	291	50	290560	25.0	02	FL	Tubb Oil & Gas			4	
1/27/99	1	4	96	30	95550	20.0	01	PR	Blinebry Oil & Gas		1/1/85	5	0.0
10/21/98	1	3	291	50	290560	25.0	02	FL	Tubb Oil & Gas			4	
10/21/98	1	4	96	30	95550	20.0	01	PR	Blinebry Oil & Gas		1/1/85	5	0.0
7/22/98	1	3	291	50	290560	25.0	02	FL	Tubb Oil & Gas			4	
7/22/98	1	4	96	30	95550	20.0	01	PR	Blinebry Oil & Gas		1/1/85	5	0.0
7/22/98	1	4	96	30	95550	20.0	01	PR	Blinebry Oil & Gas		1/1/85	5	0.0
7/22/98	1	3	291	50	290560	25.0	02	FL	Tubb Oil & Gas			4	
7/22/98	1	4	96	30	95550	20.0	01	PR	Blinebry Oil & Gas		1/1/85	5	0.0
7/22/98	1	3	291	50	290560	25.0	02	FL	Tubb Oil & Gas			4	
4/25/98	1	3	291	50	290560	25.0	02	FL	Tubb Oil & Gas			4	
4/25/98	1	4	96	30	95550	20.0	01	PR	Blinebry Oil & Gas		1/1/85	5	0.0
4/25/98	1	3	291	50	290560	25.0	02	FL	Tubb Oil & Gas			4	
4/25/98	1	4	96	30	95550	20.0	01	PR	Blinebry Oil & Gas		1/1/85	5	0.0
2/20/98	1	3	298	50	298000	25.0	02	FL	Tubb Oil & Gas			4	
2/20/98	1	4	98	30	98000	20.0	01	PR	Blinebry Oil & Gas		1/1/85	5	0.0
2/20/98	1	3	298	50	298000	25.0	02	FL	Tubb Oil & Gas			4	
2/20/98	1	4	98	30	98000	20.0	01	PR	Blinebry Oil & Gas		1/1/85	5	0.0
11/29/97	1	3	298	50	298000	25.0	02	FL	Tubb Oil & Gas			4	
11/29/97	1	3	298	50	298000	25.0	02	FL	Tubb Oil & Gas			4	
11/29/97	1	4	98	30	98000	20.0	01	PR	Blinebry Oil & Gas		1/1/85	5	0.0
11/29/97	1	4	98	30	98000	20.0	01	PR	Blinebry Oil & Gas		1/1/85	5	0.0
8/19/97	1	4	98	30	98000	20.0	01	PR	Blinebry Oil & Gas		1/1/85	5	0.0
8/19/97	1	3	298	50	298000	25.0	02	FL	Tubb Oil & Gas			4	
4/24/97	1	4	98	30	98000	20.0	01	PR	Blinebry Oil & Gas		1/1/85	5	0.0
4/24/97	1	3	298	50	298000	25.0	02	FL	Tubb Oil & Gas			4	
1/23/97	1	4	98	30	98000	20.0	01	PR	Blinebry Oil & Gas		1/1/85	5	0.0
1/23/97	1	3	298	50	298000	25.0	02	FL	Tubb Oil & Gas			4	
10/25/96	1	4	98	30	98000	20.0	01	PR	Blinebry Oil & Gas		1/1/85	5	0.0
10/25/96	1	3	298	50	298000	25.0	02	FL	Tubb Oil & Gas			4	
8/24/1996	1	3	298	50	298000	25.0	02	FL	Tubb Oil & Gas			4	
8/24/1996	1	4	98	30	98000	20.0	01	PR	Blinebry Oil & Gas		1/1/1985	5	0.0
7/20/1996	1	3	298	50	298000	25.0	02	FL	Tubb Oil & Gas			4	
7/20/1996	1	4	98	30	98000	20.0	01	PR	Blinebry Oil & Gas		1/1/1985	5	0.0
5/25/1996	1	3	298	50	298000	25.0	02	FL	Tubb Oil & Gas			4	
5/25/1996	1	4	98	30	98000	20.0	01	PR	Blinebry Oil & Gas		1/1/1985	5	0.0
3/23/1996	1	3	298	50	298000	25.0	02	FL	Tubb Oil & Gas			4	
3/23/1996	1	4	90	30	90000	20.0	01	PR	Blinebry Oil & Gas		1/1/1985	5	0.0
1/24/1996	1	3	298	50	298000	25.0	02	FL	Tubb Oil & Gas			4	
1/24/1996	1	3	90	30	90000	25.0	01	PR	Blinebry Oil & Gas		1/1/1985	4	0.0
8/31/1995	1	3	298	50	298000	25.0	02	FL	Tubb Oil & Gas			4	
8/25/1995	4	2	90	30	22500	66.7	01	PR	Blinebry Oil & Gas		1/1/1985	6	0.0
3/23/1995	1	1	140	50	140000	50.0	02	FL	Tubb Oil & Gas			2	
3/23/1995	3	3	60	30	20000	50.0	01	PR	Blinebry Oil & Gas		1/1/1985	6	0.0

CHEVRON U.S.A. PRODUCTION
Drinkard (NCT-B) # 8 - Blinbry O&G Pool

ame: DRKB9B ID: FO6268:0:01 Type: SI Format: prod



CHEVRON U.S.A. PRODUCTION
Drinkard (NCT-B) # 8 - Tubb O&G Pool

lame: DRKB8T ID: FO6268-0:02 Type: SI Format: prod

