



**NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT**

OFFICE OF THE SECRETARY
2040 South Pacheco Street
Santa Fe, New Mexico 87501
(805) 827-8980

Jennifer A. Salisbury
CABINET SECRETARY

December 16, 1997

Chevron USA Inc.
ATT: C. W. Freeman
P. O. Box 688
Eunice, NM 88231-0688

RE: Reclassification of Well
Drinkard NCT-B, #8-N
Sec. 30-T22S-R38E
Blinebry Oil & Gas Pool

Gentlemen:

The annual Gas-Oil-Ratio Test for the above-referenced well indicated this well should be reclassified from an oil well to a gas well in the Blinebry Oil & Gas Pool, with the oil allowable being cancelled effective January 1, 1998.

If for some reason you feel this test does not reflect the proper classification of this well, please submit another test for our consideration by December 29, 1997.

If the well is to be reclassified from oil to gas you will need to submit the following:

- 1.) Form C-102 acreage dedication plat for the well, outlining a standard 640 acres proration unit or application for NSP.
- 2.) Form C-104 showing reclassification from oil to gas effective January 1, 1998, indicating transporters of condensate and dry gas for this well.
- 3.) Indicate if gas well gas is separately metered.

If you have questions concerning the above, please contact Nelda Morgan at (505) 393-6161.

Very truly yours,

OIL CONSERVATION DIVISION

Chris Williams
Chris Williams
Supervisor, District I

CW: nm

the above, please contact Nelda

11-5-97

23

QV

DRINKARD / NCT-B-1

LEONARD

JIMS

11-5-97

10-5-97

595-374-1237

TELEPHONE NUMBER

DATE

PRINTED NAME AND TITLE

SIGNATURE

I HEREBY CERTIFY THAT THE ABOVE INFORMATION IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE AND BELIEF.

GAS VOLUMES MUST BE REPORTED IN MCF AT 15.025 PSIA AND A TEMPERATURE OF 60 DEGREES F. SPECIFIC GRAVITY BASE WILL BE 0.60. REPORT CASING PRESSURE IN LIEU OF TUBING PRESSURE FOR ANY WELL PRODUCING THROUGH CASING. (SEE RULE 301, RULE 1116, AND APPROPRIATE POOL RULES.)

INSTRUCTIONS:

DURING GAS-OIL RATIO TEST, EACH WELL SHALL BE PRODUCED AT A RATE NOT EXCEEDING THE TOP UNIT ALLOWABLE FOR THE POOL IN WHICH THE WELL IS LOCATED BY MORE THAN 25 PERCENT. OPERATOR IS ENCOURAGED TO TAKE ADVANTAGE OF THIS 25 PERCENT TOLERANCE IN ORDER THAT THE WELL CAN BE ASSIGNED INCREASED ALLOWABLES WHEN AUTHORIZED BY THE DIVISION.

GAS OIL RATIO TEST, EACH WELL SHALL BE PRODUCED AT A RATE NOT EXCEEDING THE TOP UNIT ALLOWABLE FOR THE POOL IN WHICH THE WELL IS LOCATED BY MORE THAN 25 PERCENT. OPERATOR IS ENCOURAGED TO TAKE ADVANTAGE OF THIS 25 PERCENT TOLERANCE IN ORDER THAT THE WELL CAN BE ASSIGNED INCREASED ALLOWABLES WHEN AUTHORIZED BY THE DIVISION.

STATE OF NEW MEXICO

ENERGY, MINERALS, AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

P.O. BOX 2088

SANTA FE, NEW MEXICO 87504-2088

GAS-OIL RATIO TEST

POOL: BLINERY OIL & GAS

COUNTY: LEA

SCHEDULE

COMPLETION

SPECIAL

WELL NO

U

S

T

R

DATE OF TEST

LENGTH OF TEST HOURS

TBG PRESS.

CHOKE SIZE

WATER BBLs

GRAV OIL

OIL BBLs

GAS MCF

GAS-OIL RATIO CU. FT./BBL

CHURN USE ONLY

FORM C-116

REVISED 1/1/89