

STATE OF NEW MEXICO
ENERGY, MINERALS, AND NATURAL RESOURCES DEPARTMENT

SUBMIT 2 COPIES TO
APPROPRIATE DISTRICT OFFICE

DISTRICT I -
P.O. BOX 1980, HOBBS, NM 88240
DISTRICT II -
P.O. DRAWER DD, ARTESIA, NM 99210
DISTRICT III -
2000 RIO BRAZOS RD., AZTEC, NM 87410

OPERATOR: CHEVRON U.S.A. INC.
ADDRESS: P.O. BOX 688 EUNICE, NEW MEXICO 88231

OIL CONSERVATION DIVISION
P.O. BOX 2088
SANTA FE, NEW MEXICO 87504-2088

GAS-OIL RATIO TEST

POOL: TUBB OIL & GAS
COUNTY: LEA
TYPE (X) SCHEDULE COMPLETION SPECIAL

LEASE NAME	WELL NO.	U	S	T	R	DATE OF TEST	CHOKE SIZE	TBG PRESS.	TEST HOURS	WATER BBL/S	GRAV OIL	OIL BBL/S	GAS MCF	GAS-OIL RATIO CU.FT/BBL	CHURN USE ONLY
CARSON J N /NCT-A/ No 982	9	K	28	21S	37E	08/27/96	F		24	1		0	283.0	0	0
CARSON J N /NCT-C/	3	P	28	21S	37E	08/19/96	F		24	1		0	120.0	0	0
DRINKARD /NCT-B/	7	K	30	22S	38E	08/24/96	P	100	24	3	37.2	1	298.0	298,000	0
DRINKARD /NCT-B/ Redacted	8	N	30	22S	38E	08/24/96	F	50	24	3	37.2	1	298.0	298,000	0
DRINKARD /NCT-B/ Redacted	1	N	19	22S	38E	08/03/96	P	100	24	0		0	33.1	0	0
DRINKARD /NCT-B/ Redacted	2	C	19	22S	38E	08/04/96	P	100	24	1		0	100.0	0	0
DRINKARD /NCT-B/ Redacted	6	H	14	22S	37E	08/02/96	P		24	1		0	97.0	0	0
KEENUM NAOMI Redacted	2	O	14	21S	37E	08/14/96	P	50	24	12	36.7	7	89.0	12,714	0
KING EUNICE	13	A	28	21S	37E	08/24/96	F		24	0		0	68.0	0	0
KING EUNICE	18	E	28	21S	37E	08/03/96	F		24	0		0	17.0	0	0
LEONARD H /NCT-E/	4	A	16	21S	37E	08/19/96	F	64	24	0	38.0	0	183.0	0	0
MARK	4	H	3	22S	37E	09/15/96	P	40	24	1		0	275.0	0	0
MARK	5	A	3	22S	37E	09/16/96	P	51	24	0	37.6	2	94.0	47,000	0
MATTEN H T /NCT-D/	9	D	6	22S	37E	09/23/96	P	35	24	5	36.7	3	22.0	7,333	0
MATTEN H T /NCT-D/	10	C	6	22S	37E	09/23/96	P	35	24	7	36.7	3	15.0	5,000	0
MATTEN H T /NCT-D/	11	F	6	22S	37E	09/23/96	P	35	24	80	36.7	5	10.0	2,000	0
MATTEN H T /NCT-D/	12	K	6	22S	37E	09/23/96	P	35	24	22	36.7	1	12.0	12,000	0
MATTEN H T /NCT-D/	13	N	6	22S	37E	09/03/96	P	35	24	8	34.8	1	10.0	8,929	0
MATTEN H T /NCT-D/	14	C	7	22S	37E	09/04/96	P	35	24	72	34.8	3	16.5	5,288	0
MATTEN H T /NCT-D/	15	D	7	22S	37E		SI								
MATTEN H T /NCT-D/	18	B	32	21S	37E	08/10/96	F	32	75	49	38.8	8	87.0	10,875	0
MCCOMACK W T															

INSTRUCTIONS: REINFORCED
DURING GAS-OIL RATIO TEST, EACH WELL SHALL BE PRODUCED AT A RATE NOT EXCEEDING THE TOP UNIT ALLOWABLE FOR THE POOL IN WHICH THE WELL IS LOCATED BY MORE THAN 25 PERCENT. OPERATOR IS ENCOURAGED TO TAKE ADVANTAGE OF THIS 25 PERCENT TOLERANCE IN ORDER THAT THE WELL CAN BE ASSIGNED INCREASED ALLOWABLES WHEN AUTHORIZED BY THE DIVISION. GAS VOLUMES MUST BE REPORTED IN MCF AT 15.025 PSIA AND A TEMPERATURE OF 60 DEGREES F. SPECIFIC GRAVITY BASE WILL BE 0.60.
REPORT CASING PRESSURE IN LIEU OF TUBING PRESSURE FOR ANY WELL PRODUCING THROUGH CASING.
(SEE RULE 301, RULE 1116, AND APPROPRIATE POOL RULES.)

I HEREBY CERTIFY THAT THE ABOVE INFORMATION IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE AND BELIEF.

SIGNATURE: *Naomi Keenum*
PRINTED NAME AND TITLE: *Naomi Keenum, 2-0*
DATE: *8-14-96*
TELEPHONE NUMBER: *Original Allowable*
DATE: *Aug. Dec. 1996*
TELEPHONE NUMBER: *394-1229*

DATE: *Jan. - June 1997*
TELEPHONE NUMBER: *394-1229*

TNM 22628 Jan. - June 1997
WAR 24650