

# NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

POST OFFICE BOX 1980  
HOBBS, NEW MEXICO 88241-0980  
(505) 393-6161

December 6, 1995

Chevron USA Inc.  
ATT: A. L. Alexander  
P. O. Box 688  
Eunice, NM 88231-0688

Chevron USA Inc.  
ATT: J. K. Ripley  
P. O. Box 1150  
Midland, TX 79702-1150

RE: RECLASSIFICATION OF WELL  
Drinkard NCT-B, #8-N  
Sec. 30-T22S-R38E  
Tubb Oil & Gas Pool

Gentlemen:

According to the recently submitted scheduled Gas-Oil-Ratio Test the above referenced well will be reclassified from an oil well to a gas well in the Tubb Oil & Gas Pool effective January 1, 1996.

If for some reason you feel this test does not reflect the proper classification of this well, please submit another test for our consideration by December 20, 1995.

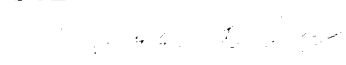
If the well is to be reclassified to a gas well, please submit the following:

- 1.) Revised Form C-102 outlining acreage to be dedicated to gas proration unit. If proration unit size or well location requires additional approval, please furnish order number approving same or copy of your application for approval of NSP and/or NSL.
- 2.) Form C-104 showing reclassification from oil to gas and designating change of transportation of condensate and dry gas.

If you have questions concerning the above please contact Nelda Morgan at (505) 393-6161.

Very truly yours,

OIL CONSERVATION DIVISION

  
Jerry Sexton  
Supervisor, District I

JS:am

OPERATOR: CHEVRON U.S.A. INC.  
ADDRESS: P.O. BOX 688 EUNICE, NEW MEXICO 88231

POOL: TUBB OIL AND GAS  
TYPE(X) \_\_\_\_\_  
COUNTY \_\_\_\_\_  
SCHEDULE \_\_\_\_\_  
COMPLETION \_\_\_\_\_  
SPECIAL \_\_\_\_\_

GAS-OIL RATIO TEST

LEASE NAME	WELL NO	U	S	T	R	DATE OF TEST	CHOKE SIZE	TBG. PRES.	LENGTH OF TEST HOURS	WATER BBLs	GRAV OIL	OIL BBLs	GAS MCF	GAS-OIL RATIO CU. FT./BBL	CHVRN USE ONLY
CARSON J N /NCT-A/	9	K	28	215	37E	08/22/95	F	0.0	65	24	1	36.0	0	213.7	0
CARSON J N /NCT-C/	3	P	28	215	37E	08/22/95	F	0.0	100	24	0	0.0	0	21.6	0
DRINKARD /NCT-B/ DHCX	7	K	30	225	38E	08/31/95	P	0.0	100	24	3	36.7	1	298.0	298,000 *
<i>Hydraulic 8/29</i>	8	N	30	225	38E	08/31/95	F	62.0	50	24	3	36.7	1	298.0	298,000 *
GUTMAN	1	N	19	225	38	09/03/95	P	62.0	100	24	0	36.0	0	64.7	0
	2	C	19	225	38E	09/04/95	P	62.0	100	24	0	36.0	0	88.2	0
HUGH	6	H	14	225	37E	09/12/95	P	0.0	0	24	2	37.1	1	90	90000
KEENUM NAOMI	2	O	14	215	37E	08/21/95	P	64.0	50	24	14	36.6	6	91.2	15,233
KING EUNICE	13	A	28	215	37E	08/21/95	F	15.0	110	24	0	35.0	0	50.0	0

INSTRUCTIONS:  
DURING GAS-OIL RATIO TEST, EACH WELL SHALL BE PRODUCED AT A RATE NOT EXCEEDING THE 30% OF THE ALLOWABLE FOR THE POOL IN WHICH THE WELL IS LOCATED BY MORE THAN 25 PERCENT. OPERATOR IS ENCOURAGED TO TAKE ADVANTAGE OF THIS 25 PERCENT TOLERANCE IN ORDER THAT WELL CAN BE ASSIGNED INCREASED ALLOWABLES WHEN AUTHORIZED BY THE DIVISION. GAS VOLUMES MUST BE REPORTED IN MCF AT 15.025 PSIA AND A TEMPERATURE OF 60 DEGREES F. SPECIFIC GRAVITY BASE WILL BE 0.60. REPORT CASING PRESSURE IN LIEU OF TUBING PRESSURE FOR ANY WELL PRODUCING THROUGH CASING.  
(SEE RULE 301 RULE 116 AND APPROPRIATE POOL RULES.)

I HEREBY CERTIFY THAT THE ABOVE INFORMATION IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE AND BELIEF.

SIGNATURE \_\_\_\_\_  
PRINTED NAME AND TITLE \_\_\_\_\_  
DATE \_\_\_\_\_  
TELEPHONE NO. \_\_\_\_\_